

# BSES

**BSES Yamuna Power Limited**

Shakti Kiran Building, Karkardooma,  
Delhi - 110032, India  
CIN : U40109DL2001PLC111525  
Tel.: +91 11 3999 9808, 3999 7111  
Fax: +91 11 3999 9765  
www.bsesdelhi.com

Ref: RA/BYPL/2019-20/172

Date: 07.11.2019

To,  
The Secretary  
Delhi Electricity Regulatory Commission  
Viniyamak Bhavan, Shivalik  
Malviya Nagar  
New Delhi-110017



Sub: Power Purchase Adjustment Charges (PPAC) for July, Aug, Sept of 2019

Ref:

- 1) Hon'ble Commission Tariff Order for FY 19-20
- 2) Hon'ble DERC Business plan Regulation 2017

Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2017 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

**"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES**

*The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be as follows:*

....

*(4) The treatment of PPAC computation as per the specified formula shall be as follows:*

*(a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*

*(b) in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % - 4.50%).*

*(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."*

In accordance with Regulations 30 (4) (a) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for July, Aug and Sept of FY 19-20 is computed as 2.01 % as annexed herewith in Annex-1.



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*(a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*

*(b) in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % – 4.50%).*

*(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."*

In accordance with Regulations 30 (4) (a) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for July, Aug and Sept of FY 19-20 is computed as 2.01 % as annexed herewith in **Annex-1**.

Accordingly, BYPL in terms of the said Regulations, will levy 1.81% (being 90% of computed PPAC) on the bills of all consumers from the billing cycle w.e.f. 10<sup>th</sup> of Nov. 2019 for a period of 3 months.

In view of the above, we shall upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annex-2** for reference.

Thanking You,  
Yours faithfully

**For BSES Yamuna Power Limited**



Abhishek Srivastava  
Authorized signatory

Encl: As above



Annex-1 - PPAC % Calculation for BYPL- July-Sept (19-20)			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	2,020,675,047	As per PPAC Qtr Audited Sheet
2	B (in Kwh)	37,717,884	Calculated
3	C (in Rs./Kwh)	0.14	Calculated
4	D (Rs. Cr.)	130.61	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	134.50	As per Tariff Order*
6	Z (in Kwh)	1935884937	Calculated
7	Distribution Loss (%)	10.50%	As per Business Plan
8	Approved ABR (Rs./kwh)	7.02	As per Tariff Order*
9	PPAC (nth Qtr) % = $((A-B)*C+(D-E)/((Z*(1-Distribution Loss in \%/100)*ABR))$	2.01%	Calculated
10	PPAC Self Claimed (90%)	1.81%	
11	Balance PPAC for which prior approval is to be sought		
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	{{{Actual Power purchase from Central Generating Stations having Long Term		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
	Approved Avg PPA base (Rs./kwh)	3.48	As per Tariff Order*
	Approved Interstate Transmission licensee	1.65%	As per Tariff Order*
	Approved Intrastate Loss (in %)	0.92%	As per Tariff Order*
	Total unit sold other than Direct Consumer (in kwh)	45,886,068	As per SLDC
	Gross power Purchase including short term power (in kwh)	2,458,272,330	As per SLDC
	Actual Power purchase from Central Generating Stations having Long Term PPA (in	1,742,211,079	As per PPAC Qtr Audited Sheet
	Power from Delhi Gencos including BTPS (in kwh)	278,463,968	As per PPAC Qtr Audited Sheet
	Actual Avg PPC (Rs./kwh)	3.62	As per PPAC Qtr Audited Sheet

\*Above values are calculated based on Tariff Order dated 31.07.2019

BSES Yamuna Power Limited  
Shakti Kiran Building,  
Karkardooma,  
Delhi -110032  
INDIA

**Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 30, 2019**

1. We have been requested by BSES Yamuna Power Limited ("the Company"), having its registered office at the above mentioned address vide mandate letter dated October 9, 2018, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for the three months period from July 2019 to September 2019 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as listed in Table 4.18 of the Tariff Order for the FY 2019-20 issued by DERC dated July 31, 2019.

The Transmission & LDC charges are as listed in Table 4.29 of the Tariff Order for the FY 2019-20 issued by DERC dated July 31, 2019.

**Management's Responsibility**

2. The preparation of the Statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

**BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 2019**

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**Auditor's Responsibility**

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.
5. The following documents have been furnished by the Company:
  - a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustments made by the parties related to earlier periods) for the quarter ended September 30, 2019, attached herewith as "Annexure 1.4" (initialled for the purpose of identification).  
Month-wise details of the same from July 2019 to September 2019 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
  - b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended September 30, 2019, attached herewith as "Annexure 2.4" (initialled for the purpose of identification).  
Month-wise details of the same from July 2019 to September 2019 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
  - c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
  - d) Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
  - a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure 1.4 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors on test basis;
  - b) Verified the transmission and LDC charges, as detailed in Annexure 2.4 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors on test basis; and
  - c) Verified such other relevant documents/records as deemed appropriate in this regard.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.





# HARIBHAKTI & CO. LLP

Chartered Accountants

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

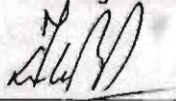
## Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of account maintained by the Company.

## Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti and Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Haribhakti and Co. LLP  
Chartered Accountants  
ICAI Firm Registration No.103523W/W100048



Raj Kumar Agarwal  
Partner  
Membership No.: 074715  
UDIN: 19074715AAAAFE8192



Place: New Delhi  
Date: November 6, 2019

Encl: Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3); and  
Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3)

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission  
and LDC charges for the quarter ended September 2019

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BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for July'19

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.01	0.49	0.01	-	-	-	0.49	-	(0.00)	(0.00)	-	-	-	-	0.13	0.13
2	AURAIYA GAS	0.25	0.71	0.09	-	-	-	0.80	-	(0.00)	-	-	-	-	-	(0.00)	(0.00)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.33	0.81	0.12	-	-	-	0.92	-	-	-	-	-	-	-	0.54	0.54
5	UNCHAHAR-I	2.69	0.38	0.92	-	-	-	1.30	-	0.00	0.09	-	-	-	-	0.02	0.11
6	UNCHAHAR-II	4.57	0.68	1.58	-	-	-	2.26	-	0.00	0.21	-	-	-	-	0.02	0.23
7	UNCHAHAR-III	3.70	0.57	1.27	-	-	-	1.83	-	(0.00)	0.13	-	-	-	-	0.02	0.15
8	FARAKKA	2.45	0.27	0.59	-	-	-	0.86	-	-	(0.01)	-	-	-	-	0.00	(0.01)
9	KAHALGAON-I	5.36	0.78	1.18	-	-	-	1.96	-	-	(0.31)	-	-	-	-	0.00	(0.31)
10	NCPP(dadri 1)	21.78	3.46	8.90	-	-	-	12.36	-	-	0.24	-	-	-	-	0.43	0.67
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	11.07	1.03	1.50	-	-	-	2.53	-	0.00	(0.04)	-	-	-	-	0.00	(0.04)
13	SINGRAULI	38.98	2.82	5.47	-	-	-	8.29	-	(0.00)	(0.11)	-	-	-	-	0.00	(0.11)
14	KAHALGAON-II	19.96	2.80	4.15	-	-	-	6.96	-	-	(0.77)	-	-	-	-	0.00	(0.77)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	84.19	14.90	31.87	-	-	-	46.77	-	0.00	0.92	-	-	-	-	0.50	1.42
17	RIHAND-III	35.55	4.58	4.74	-	-	0.17	9.49	-	0.00	0.01	-	-	-	-	0.00	0.01
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	230.92	34.29	62.37	-	-	0.17	96.83	-	0.00	0.35	-	-	-	-	1.68	2.03
II	NHPC																
1	RAIRA SUIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	SALAL	14.36	0.78	0.88	-	-	0.00	1.67	-	-	-	-	-	-	-	-	-
3	CHAMERA-I	8.05	0.37	0.92	-	-	0.00	1.29	-	-	-	-	-	-	-	-	-
4	TANAKPUR	1.81	0.29	0.30	-	-	0.00	0.59	-	-	-	-	-	-	-	-	-
5	URI	8.50	0.64	0.70	-	-	0.00	1.34	-	-	-	-	-	-	-	-	-
6	DHAULIGANGA	6.67	0.51	0.81	-	-	0.00	1.32	-	-	-	-	-	-	-	-	-
7	CHAMERA-II	7.31	0.48	0.73	-	-	0.00	1.21	-	-	-	-	-	-	-	-	-
8	DULHASTI	7.57	1.34	2.08	-	-	0.00	3.42	-	-	-	-	-	-	-	-	-
9	SEWA 2	1.84	0.40	0.40	-	-	0.00	0.80	-	-	-	-	-	-	-	-	-
10	CHAMERA-III	5.31	0.75	1.13	-	-	0.00	1.87	-	-	-	-	-	-	-	-	-
11	URI-II	5.81	1.09	1.38	-	-	0.00	2.47	-	-	-	-	-	-	-	-	-
12	Parbati-III	4.86	0.82	0.75	-	-	0.00	1.57	-	-	-	-	-	-	-	-	-
	NHPC Total	72.08	7.48	10.08	-	-	0.01	17.57	-	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.87	-	3.87	-	-	0.13	4.00	-	-	-	-	-	-	-	-	-
	NPC Total	9.87	-	3.87	-	-	0.13	4.00	-	-	-	-	-	-	-	-	-
IV	SJVNL	28.37	1.88	3.34	-	-	-	5.22	-	0.00	-	-	-	-	-	(0.00)	(0.00)
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-





BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for July'19

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
VI	Tala HEP	4.41	-	0.95	-	-	-	-	0.95	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units																
2	Meja Units 6#	14.77	2.01	4.26	-	-	-	-	6.26	-	-	(0.87)	-	-	-	-	(0.87)
3	CTPS 7 & 9	47.79	6.74	9.58	-	-	-	-	16.32	-	-	0.11	-	-	-	-	0.11
4	MITS #7	4.82	3.14	1.31	-	-	-	-	4.45	-	-	(2.87)	-	-	-	-	(2.87)
	DVC Total	67.38	11.88	15.15	-	-	-	-	27.03	-	-	(3.64)	-	-	-	-	(3.64)
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat	(0.13)	-	(0.05)	-	-	-	-	(0.05)	-	-	-	-	-	-	-	-
3	GAS TURBINE	3.94	0.91	2.44	-	-	-	-	3.35	-	-	(0.01)	-	-	-	-	(0.01)
4	Pragati-I	25.24	2.23	16.83	-	-	-	-	19.05	0.00	-	(0.09)	-	-	-	-	(0.09)
5	Bawana	67.31	17.64	25.90	-	-	-	-	43.54	(0.00)	-	(0.02)	-	-	-	-	(0.02)
	Power stations in Delhi Total	96.35	20.78	45.11	-	-	-	-	65.89	(0.00)	-	(0.12)	-	-	-	-	(0.12)
IX	ARAVALI	16.81	7.62	6.12	-	-	-	0.11	13.85	-	-	0.05	-	-	-	0.00	0.06
X	SASAN	181.48	2.96	20.87	-	-	-	1.90	25.73	-	-	-	-	-	-	0.40	0.40
XI	SECI (Solar)	3.55	-	1.95	-	-	-	-	1.95	-	-	-	-	-	-	-	-
XII	EDWPCPL	1.01	-	0.33	-	-	-	-	0.33	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.52	-	1.77	-	-	-	-	1.77	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	714.76	86.90	171.92	-	-	-	2.31	261.13	(0.00)	0.00	(3.35)	-	-	-	2.09	(1.27)
	Regulation Credit From NHPC																
	Regulation Credit From SJVN																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	714.76	86.90	171.92	-	-	-	2.31	261.13	(0.00)	0.00	(3.35)	-	-	-	2.09	(1.27)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for July'19

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							(Rs./unit)	
1	NTPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	ANTA GAS	-	(0.01)	-	-	-	-	(0.01)	0.01	0.47	0.01	-	-	-	-	0.13	0.61	493.96
2	AURAIYA GAS	-	(0.00)	-	-	-	-	(0.00)	0.25	0.71	0.09	-	-	-	(0.00)	0.00	0.00	31.40
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	(0.01)	-	-	-	-	(0.01)	0.34	0.81	0.12	-	-	-	-	0.54	1.47	43.94
5	UNCHAHAH-I	-	(0.00)	-	-	-	-	(0.00)	2.69	0.30	1.01	-	-	-	-	0.02	3.41	5.24
6	UNCHAHAH-II	-	(0.00)	-	-	-	-	(0.00)	4.57	0.68	1.79	-	-	-	-	0.02	2.49	5.44
7	UNCHAHAH-III	-	(0.00)	-	-	-	-	(0.00)	1.70	0.57	1.39	-	-	-	-	0.02	1.98	5.35
8	FARAKKA	-	-	-	-	-	-	-	2.45	0.27	0.50	-	-	-	-	0.00	0.85	3.40
9	KAHALGAON-I	-	-	-	-	-	-	-	5.36	0.78	0.87	-	-	-	-	0.00	1.65	3.07
10	NCPP(dadri I)	-	(0.06)	0.04	-	-	-	(0.02)	21.70	3.40	9.38	-	-	-	-	0.43	13.01	5.97
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	(0.00)	-	-	-	-	(0.00)	11.07	1.03	1.45	-	-	-	-	0.00	2.49	2.24
13	SINGRAULI	-	(0.00)	-	-	-	-	(0.00)	30.90	2.82	5.36	-	-	-	-	0.00	8.18	2.10
14	KAHALGAON-II	-	-	-	-	-	-	-	19.96	2.80	3.30	-	-	-	-	0.00	6.18	3.10
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	(0.06)	0.09	-	-	-	0.02	04.19	14.84	32.87	-	-	-	-	0.30	48.21	5.74
17	RIHAND-III	-	(0.02)	-	-	-	-	(0.02)	35.55	4.55	4.75	-	-	-	-	0.17	9.47	2.66
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>NTPC Total</b>	-	<b>(0.18)</b>	<b>0.13</b>	-	-	-	<b>(0.06)</b>	<b>230.92</b>	<b>34.10</b>	<b>62.85</b>	-	-	-	-	<b>1.85</b>	<b>98.80</b>	<b>4.28</b>
II	NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	BAIRA SHUJ.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	SALAL	-	-	-	-	-	-	2.95	2.95	14.34	0.78	0.88	-	-	-	2.95	4.62	3.22
3	CHAMERA-I	-	-	-	-	-	-	-	0.05	0.37	0.92	-	-	-	-	0.00	1.29	1.60
4	TANAKPUR	-	-	-	-	-	-	-	1.01	0.29	0.30	-	-	-	-	0.00	0.59	3.27
5	URI	-	-	-	-	-	-	1.07	1.07	0.50	0.64	0.70	-	-	-	1.07	2.41	2.04
6	DHAULJANGA	-	-	-	-	-	-	-	6.67	0.51	0.81	-	-	-	-	0.00	1.32	1.90
7	CHAMERA-II	-	-	-	-	-	-	-	7.31	0.48	0.73	-	-	-	-	0.00	1.21	1.68
8	DULHASTI	-	-	-	-	-	-	1.01	1.01	7.57	1.34	2.08	-	-	-	1.01	4.44	5.06
9	SEWA 2	-	-	-	-	-	-	0.10	0.10	1.84	0.40	0.40	-	-	-	0.10	0.91	4.92
10	CHAMERA-III	-	-	-	-	-	-	-	5.31	0.75	1.13	-	-	-	-	0.00	1.87	3.53
11	URI-II	-	-	-	-	-	-	1.36	1.36	5.81	1.09	1.38	-	-	-	1.36	3.83	6.59
12	Parbati-III	-	-	-	-	-	-	-	4.86	0.82	0.75	-	-	-	-	0.00	1.57	3.22
	<b>NHPC Total</b>	-	-	-	-	-	-	<b>6.49</b>	<b>6.49</b>	<b>72.08</b>	<b>7.48</b>	<b>10.08</b>	-	-	-	<b>6.50</b>	<b>24.06</b>	<b>3.34</b>
III	NPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 586	-	-	-	-	-	-	-	9.87	-	3.87	-	-	-	-	0.13	4.00	4.05
	<b>NPC Total</b>	-	-	-	-	-	-	-	<b>9.87</b>	-	<b>3.87</b>	-	-	-	-	<b>0.13</b>	<b>4.00</b>	<b>4.05</b>
IV	SJVNL	-	(1.00)	-	-	0.71	-	(0.29)	28.37	0.89	3.34	-	0.71	-	-	0.00	4.93	1.74
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>THDC Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-





BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for July'19

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
VI	Tala HEP	-	-	-	-	-	-	-	4.41	-	0.95	-	-	-	-	0.95	2.16	
VII	DVC																	
1	Existing Units																	
2	Meja Units 6#								14.77	2.01	3.38				5.39	3.65		
3	CTPS 7 & 8								47.79	6.74	9.68				16.42	3.44		
4	MTPS #2								4.82	3.14	(1.95)				1.58	3.29		
	DVC Total								67.38	11.88	11.51				23.39	3.47		
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat								(0.13)		(0.05)				(0.05)	3.78		
3	GAS TURBINE								3.94	0.91	2.43				3.34	8.48		
4	Pragati-I	0.00		0.00				0.00	25.24	2.23	16.74				18.97	7.51		
5	Bawana	(0.01)		(0.00)					(0.00)	67.30	17.64	25.88			43.51	6.87		
	Power stations in Delhi Total	(0.01)		(0.00)					(0.00)	96.35	20.78	44.99			65.77	6.83		
IX	ARAVALI								16.81	7.62	6.18				0.11	13.91	8.27	
X	SASAN								181.48	2.96	20.87				2.30	26.14	1.44	
XI	SECI (Solar)								3.55		1.95				1.95	5.50		
XII	EDWPCPL								1.01		0.33				0.33	3.28		
XIII	Delhi MSW Solutions Ltd								2.52		1.77				1.77	7.03		
	GRAND TOTAL without Regulated Credit	(0.01)	(1.18)	0.12		0.71		6.49	6.14	714.75	85.72	168.69		0.71	10.89	266.01	3.72	
	Regulation Credit From NHPC																	
	Regulation Credit From SJVNL																	
	Regulation Credit From DVC																	
	Regulation Credit From ARAVALI																	
	GRAND TOTAL with Regulated Credit	(0.01)	(1.18)	0.12		0.71		6.49	6.14	714.75	85.72	168.69		0.71	10.89	266.01	3.72	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2





BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for August'19

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.01	0.39	0.00	-	-	-	0.40	-	-	-	-	-	-	(0.01)	(0.01)	
2	AURAIYA GAS	0.81	0.71	0.30	-	-	-	1.01	-	-	-	-	-	-	0.04	0.04	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	1.38	0.81	0.48	-	-	-	1.29	-	-	-	-	-	-	0.00	0.00	
5	UNCHAHAR-I	3.44	0.38	1.18	-	-	-	1.56	-	-	0.03	-	-	-	0.05	0.08	
6	UNCHAHAR-II	6.88	0.68	2.39	-	-	-	3.07	-	-	0.05	-	-	-	0.07	0.12	
7	UNCHAHAR-III	4.25	0.57	1.46	-	-	-	2.03	-	-	0.04	-	-	-	0.06	0.10	
8	FARAKKA	3.12	0.27	0.73	-	-	-	1.00	-	-	-	-	-	-	0.00	0.00	
9	KAHALGAON-I	6.53	0.78	1.44	-	-	-	2.22	-	-	-	-	-	-	0.00	0.00	
10	NCCP(dadri I)	25.53	3.46	10.76	-	-	-	14.21	-	(0.00)	-	-	-	-	0.20	0.20	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	12.76	0.91	1.68	-	-	-	2.59	-	0.00	-	-	-	-	0.00	0.00	
13	SINGRAULI	40.42	2.82	5.42	-	-	-	8.24	-	-	(0.00)	-	-	-	0.00	(0.00)	
14	KAHALGAON-II	23.30	2.85	4.89	-	-	-	7.74	-	-	-	-	-	-	0.00	0.00	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCCP-II	67.85	14.90	26.65	-	-	-	41.55	-	-	-	-	-	-	1.41	1.41	
17	RIHAND-III	34.72	4.58	4.51	0.12	-	-	9.20	-	0.00	-	-	-	-	0.00	0.00	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	<b>NTPC Total</b>	<b>231.02</b>	<b>34.11</b>	<b>61.89</b>	<b>0.12</b>	-	-	<b>96.13</b>	-	<b>0.00</b>	<b>0.10</b>	-	-	-	<b>1.84</b>	<b>1.95</b>	
II	NHPC																
1	BATRA SIUL	1.22	0.06	0.11	-	-	-	0.10	0.28	-	-	-	-	-	-	-	
2	SALAL	14.98	0.78	0.92	-	-	-	0.00	1.71	-	-	-	-	-	-	-	
3	CHAMERA-I	7.88	0.36	0.90	-	-	-	(0.01)	1.25	-	-	-	-	-	-	-	
4	TANAKPUR	1.86	0.30	0.31	-	-	-	0.00	0.61	-	-	-	-	-	-	-	
5	URI	6.91	0.57	0.57	-	-	-	0.00	1.14	-	-	-	-	-	-	-	
6	DHAULIGANGA	6.73	0.52	0.82	-	-	-	0.00	1.34	-	-	-	-	-	-	-	
7	CHAMERA-II	3.31	0.21	0.33	-	-	-	0.00	0.54	-	-	-	-	-	-	-	
8	DULHASTI	7.05	1.25	1.94	-	-	-	0.00	3.19	-	-	-	-	-	-	-	
9	SEWA 2	2.28	0.40	0.49	-	-	-	0.00	0.90	-	-	-	-	-	-	-	
10	CHAMERA-III	4.98	0.69	1.06	-	-	-	0.00	1.74	-	-	-	-	-	-	-	
11	URI-II	5.29	1.03	1.25	-	-	-	0.00	2.28	-	-	-	-	-	-	-	
12	Parbati-III	5.44	0.82	0.84	-	-	-	0.00	1.66	-	-	-	-	-	-	-	
	<b>NHPC Total</b>	<b>67.91</b>	<b>6.99</b>	<b>9.54</b>	-	-	-	<b>0.10</b>	<b>16.63</b>	-	-	-	-	-	-	-	
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 5&6	9.86	-	3.87	-	-	-	0.13	4.00	-	(0.00)	-	-	-	(0.00)	(0.00)	
	<b>NPC Total</b>	<b>9.86</b>	-	<b>3.87</b>	-	-	-	<b>0.13</b>	<b>4.00</b>	-	<b>(0.00)</b>	-	-	-	<b>(0.00)</b>	<b>(0.00)</b>	
IV	SJVNL	26.69	1.82	3.14	-	-	-	0.00	4.96	-	0.00	-	-	-	0.00	0.00	
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	<b>THDC Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	



BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for August '19

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
VI	Tala HEP	4.55	-	0.98	-	-	-	0.98	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	16.18	2.01	5.01	-	-	-	7.01	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	31.15	6.74	7.56	-	-	-	14.99	-	-	-	-	-	-	-	-	-
4	MTS #7	4.89	0.63	1.46	-	-	-	2.09	-	-	-	-	-	-	-	-	-
	DVC Total	52.22	9.37	14.03	-	-	-	23.40	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	4.32	1.07	2.22	-	-	-	3.10	-	0.42	(0.03)	-	-	-	-	-	0.49
4	Pragati I	18.80	2.05	10.63	-	-	-	12.99	0.00	(0.79)	(0.02)	-	-	-	-	-	(0.72)
5	Hawana	70.05	16.31	28.33	-	-	-	44.64	-	-	(0.06)	-	-	-	-	-	(0.00)
	Power stations in Delhi Total	93.03	19.44	41.13	-	-	-	60.57	0.00	(0.28)	(0.05)	-	-	-	-	-	(0.33)
IX	ARAVALI	13.29	6.63	4.99	-	-	-	11.91	-	(0.60)	0.16	-	-	-	-	0.00	(0.43)
X	SASAN	174.59	2.96	20.07	-	-	-	24.76	-	-	-	-	-	-	-	0.83	0.83
XI	SECI (Solar)	3.34	-	1.84	-	-	-	1.84	-	-	-	-	-	-	-	-	-
XII	EDWPCPL	0.15	-	0.05	-	-	-	0.05	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.66	-	1.87	-	-	-	1.87	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	679.30	81.32	163.41	0.12	-	-	223	247.09	0.00	(0.87)	0.21	-	-	-	2.68	2.02
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	679.30	81.32	163.41	0.12	-	-	223	247.09	0.00	(0.87)	0.21	-	-	-	2.68	2.02

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2





BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for August'19

Annexure 12

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)	
I	NTPC																		
1	ANTA GAS	-	(0.12)	-	-	-	-	0.00	(0.12)	0.01	0.27	0.00	-	-	-	(0.01)	0.27	346.11	
2	AURAIYA GAS	-	(0.06)	-	-	-	-	0.01	(0.05)	0.81	0.65	0.30	-	-	-	0.05	1.00	12.34	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	-	(0.29)	-	-	-	-	0.01	(0.28)	1.88	0.52	0.48	-	-	-	0.01	1.01	7.34	
5	UNCHAHAR-I	-	(0.05)	-	-	-	-	0.00	(0.05)	3.44	0.33	1.21	-	-	-	0.05	1.59	4.62	
6	UNCHAHAR-II	-	(0.15)	-	-	-	-	(0.00)	(0.15)	6.88	0.54	2.43	-	-	-	0.07	3.04	4.42	
7	UNCHAHAR-III	-	(0.10)	-	-	-	-	0.00	(0.09)	4.25	0.47	1.50	-	-	-	0.06	2.03	4.78	
8	FARAKKA	-	-	-	-	-	-	-	-	3.12	0.27	0.73	-	-	-	0.00	1.00	3.21	
9	KAHALGAON-I	-	-	-	-	-	-	-	-	6.53	0.78	1.44	-	-	-	0.00	2.22	3.41	
10	NCPP (dudri-1)	-	(0.08)	-	-	-	-	0.03	(0.05)	25.37	3.38	10.76	-	-	-	0.23	14.37	5.63	
11	RIHAND-I	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.00	0.00	-	
12	RIHAND-II	-	(0.05)	-	-	-	-	0.01	(0.03)	12.76	0.86	1.68	-	-	-	0.02	2.56	7.01	
13	SINGRAULI	-	(0.24)	-	-	-	-	0.03	(0.20)	40.42	2.59	5.42	-	-	-	0.04	8.04	1.99	
14	KAHALGAON-II	-	-	-	-	-	-	-	-	23.30	2.85	4.89	-	-	-	0.00	7.74	3.32	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	(1.56)	-	-	-	-	0.06	(1.50)	67.85	13.34	26.65	-	-	-	1.47	41.46	6.11	
17	RIHAND-III	-	(0.46)	-	-	-	-	0.01	(0.45)	34.72	4.11	4.51	0.12	-	-	0.01	8.75	2.52	
18	KOLDAM HPS-I	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.00	0.00	-	
	<b>NTPC Total</b>	-	<b>(3.15)</b>	-	-	-	-	<b>0.18</b>	<b>(2.96)</b>	<b>231.02</b>	<b>30.96</b>	<b>62.00</b>	<b>0.12</b>	-	-	<b>2.02</b>	<b>95.10</b>	<b>4.12</b>	
II	NHPC																		
1	BAIRA SDR	-	-	-	-	-	-	-	-	1.22	0.06	0.11	-	-	-	0.10	0.28	2.26	
2	SALAL	-	-	-	-	-	-	-	-	14.98	0.78	0.92	-	-	-	0.00	1.71	1.14	
3	CHAMERA-I	-	-	-	-	-	-	-	-	7.88	0.36	0.90	-	-	-	(0.01)	1.25	1.58	
4	TANAKPUR	-	-	-	-	-	-	-	-	1.86	0.10	0.31	-	-	-	0.00	0.61	3.27	
5	URI	-	-	-	-	-	-	-	-	6.91	0.57	0.57	-	-	-	0.00	1.14	1.65	
6	DRAULIGANGA	-	-	-	-	-	-	-	-	6.73	0.52	0.82	-	-	-	0.00	1.34	1.99	
7	CHAMERA-II	-	-	-	-	-	-	-	-	3.31	0.21	0.33	-	-	-	0.00	0.54	1.63	
8	DULHASTI	-	-	-	-	-	-	-	-	7.05	1.25	1.94	-	-	-	0.00	3.19	4.52	
9	SEWA 2	-	-	-	-	-	-	-	-	2.29	0.40	0.49	-	-	-	0.00	0.90	3.94	
10	CHAMERA-III	-	-	-	-	-	-	-	-	4.98	0.69	1.06	-	-	-	0.00	1.74	3.50	
11	URI-II	-	-	-	-	-	-	-	-	5.29	1.03	1.25	-	-	-	0.00	2.28	4.31	
12	Parbati-III	-	-	-	-	-	-	-	-	5.44	0.82	0.84	-	-	-	0.00	1.66	3.04	
	<b>NHPC Total</b>	-	-	-	-	-	-	-	-	<b>67.91</b>	<b>6.99</b>	<b>9.54</b>	-	-	-	<b>0.10</b>	<b>16.63</b>	<b>2.45</b>	
III	NPC																		
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	(0.12)	-	(0.05)	-	-	(0.00)	(0.05)	9.73	-	3.82	-	-	-	0.13	1.94	4.05	
	<b>NPC Total</b>	-	<b>(0.12)</b>	-	<b>(0.05)</b>	-	-	<b>(0.00)</b>	<b>(0.05)</b>	<b>9.73</b>	-	<b>3.82</b>	-	-	-	<b>0.13</b>	<b>3.94</b>	<b>4.05</b>	
IV	SJVNL	-	(1.00)	-	-	0.71	-	0.02	(0.27)	26.69	0.82	3.14	-	0.71	-	0.02	4.69	1.76	
V	THDC																		
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTSHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>THDC Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-





BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for August '19

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
VI	Tata HEP	-	-	-	-	-	-	-	-	4.55	-	0.98	-	-	-	-	0.98	2.16
VII	DVC																	
	1 Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2 Mejia Units 6#	-	-	-	-	-	-	0.01	0.01	16.18	2.01	5.01	-	-	-	0.01	7.02	4.34
	3 CTFS 7 & 8	-	-	-	-	-	-	0.03	0.03	31.15	6.74	7.56	-	-	-	0.03	14.37	4.60
	4 MTPS #7	-	-	-	-	-	-	0.04	0.04	4.89	0.63	1.46	-	-	-	0.04	2.13	4.35
	DVC Total	-	-	-	-	-	-	0.07	0.07	52.22	9.37	14.03	-	-	-	0.07	23.47	4.49
VIII	Power stations in Delhi																	
	1 JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2 Rajghat	-	-	-	-	-	-	-	-	(0.13)	-	(0.05)	-	-	-	-	(0.05)	3.78
	3 GAS TURBINE	-	(1.10)	-	-	-	-	(1.10)	4.32	0.39	2.20	-	-	-	-	-	2.59	6.00
	4 Pragati-I	(0.00)	1.17	(0.00)	-	-	-	-	1.17	10.80	2.53	10.61	-	-	-	-	13.13	6.99
	5 Bawana	-	-	-	-	-	-	-	70.05	16.31	28.32	-	-	-	-	-	44.64	6.37
	Power stations in Delhi Total	(0.00)	0.07	(0.00)	-	-	-	-	0.07	93.03	19.23	41.08	-	-	-	-	60.31	6.48
IX	ARAVALI	-	-	-	-	-	-	0.03	0.03	13.29	6.03	5.15	-	-	-	0.32	11.51	8.66
X	SASAN	-	-	-	-	-	-	-	-	174.59	2.96	20.07	-	-	-	2.55	25.59	1.47
XI	SECI (Solar)	-	-	-	-	-	-	-	-	3.34	-	1.84	-	-	-	-	1.84	5.50
XII	EDWPCPL	-	-	-	-	-	-	-	-	0.15	-	0.05	-	-	-	-	0.05	3.28
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.66	-	1.87	-	-	-	-	1.87	7.03
	GRAND TOTAL without Regulated Credit	(0.12)	(4.08)	(0.05)	-	0.71	-	0.30	(3.12)	679.18	76.37	163.57	0.12	0.71	-	5.21	245.98	3.62
	Regulation Credit From NIHC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	(0.12)	(4.08)	(0.05)	-	0.71	-	0.30	(3.12)	679.18	76.37	163.57	0.12	0.71	-	5.21	245.98	3.62

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2.



BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for September '19

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
I	NTPC																
1	ANTA GAS	0.47	0.56	0.17	-	-	-	(0.00)	0.72	-	(0.02)	-	-	-	-	0.00	(0.02)
2	AURAIYA GAS	0.47	0.71	0.17	-	-	-	0.15	1.03	-	(0.00)	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	2.06	0.81	0.73	-	-	-	0.37	1.91	-	(0.01)	(0.00)	-	-	-	0.00	(0.01)
5	UNCHAHAR-I	2.79	0.38	0.94	-	-	-	(0.01)	1.30	-	(0.01)	0.12	-	-	-	0.04	0.15
6	UNCHAHAR-II	5.81	0.68	2.04	-	-	-	(0.09)	2.63	-	(0.01)	0.20	-	-	-	0.07	0.26
7	UNCHAHAR-III	3.67	0.57	1.28	-	-	-	0.10	1.95	-	(0.01)	0.14	-	-	-	(0.13)	0.01
8	PARAKKA	2.65	0.27	0.64	-	-	-	-	0.91	-	0.00	-	-	-	-	0.00	0.00
9	KAHALGAON-I	6.88	0.78	1.51	-	-	-	-	2.31	-	-	-	-	-	-	0.00	0.00
10	NCPP(dadri I)	29.36	3.46	13.00	-	-	-	0.09	16.55	-	(0.34)	-	-	-	-	0.60	0.25
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	14.10	1.08	1.85	-	-	-	-	2.92	-	(0.00)	-	-	-	-	0.00	(0.00)
13	SINGRAULI	35.13	2.82	4.78	-	-	-	-	7.60	-	(0.01)	(0.05)	-	-	-	0.00	(0.06)
14	KAHALGAON-II	21.83	2.74	4.60	-	-	-	-	7.34	-	-	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	9.57	3.11	3.89	-	-	-	(1.54)	5.46	-	(0.37)	-	-	-	-	1.69	1.33
17	RIHAND-III	35.11	4.58	4.55	0.92	-	-	-	10.04	-	(0.03)	-	-	-	-	0.00	(0.03)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	169.81	22.54	40.14	0.92	-	-	(0.94)	62.66	-	(0.80)	0.41	-	-	-	2.29	1.90
II	NHPC																
1	BAIRA SHUL	0.87	0.08	0.08	-	-	-	0.10	0.26	1.58	0.05	0.15	-	-	-	0.14	0.34
2	SALAL	13.74	0.76	0.85	-	-	-	0.00	1.61	-	-	-	-	-	-	-	-
3	CHAMERA-I	4.89	0.26	0.56	-	-	-	(0.00)	0.81	-	-	-	-	-	-	-	-
4	TANAKPUR	1.86	0.29	0.31	-	-	-	0.00	0.60	-	-	-	-	-	-	-	-
5	URI	5.67	0.64	0.47	-	-	-	0.00	1.10	-	-	-	-	-	-	-	-
6	BHAULGANGA	6.22	0.51	0.76	-	-	-	0.00	1.26	-	-	-	-	-	-	-	-
7	CHAMERA-II	0.59	0.04	0.06	-	-	-	0.00	0.10	-	-	-	-	-	-	-	-
8	DULHASTI	7.17	1.25	1.97	-	-	-	0.00	3.23	-	-	-	-	-	-	-	-
9	SEWA 2	0.73	0.39	0.16	-	-	-	0.00	0.55	-	-	-	-	-	-	-	-
10	CHAMERA-III	3.59	0.54	0.76	-	-	-	0.00	1.30	-	-	-	-	-	-	-	-
11	URI-II	3.90	1.03	0.93	-	-	-	0.00	1.96	-	-	-	-	-	-	-	-
12	Parbati-III	2.67	0.79	0.41	-	-	-	0.00	1.30	-	-	-	-	-	-	-	-
	NHPC Total	51.90	6.57	7.30	-	-	-	0.10	13.97	1.58	0.05	0.15	-	-	-	0.14	0.34
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.08	-	3.57	-	-	-	0.12	3.68	(0.01)	-	(0.00)	-	-	-	(0.00)	(0.00)
	NPC Total	9.08	-	3.57	-	-	-	0.12	3.68	(0.01)	-	(0.00)	-	-	-	(0.00)	(0.00)
IV	SJVNL	21.42	1.02	2.87	-	-	-	0.00	4.70	-	0.00	-	-	-	-	(0.00)	(0.00)
V	THDC																
	Tehrj	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-





BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for September '19

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
VI	Tala HEP	4.32	-	0.93	-	-	-	0.93	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units																
2	Meja Units 6#	9.49	2.01	3.01	-	-	-	5.02	-	-	0.20	-	-	-	-	-	0.20
3	CTPS 7 & 8	26.18	6.74	6.52	-	-	-	13.26	-	-	2.68	-	-	-	-	-	2.68
4	MTPS #7	19.36	3.17	5.59	-	-	-	8.76	-	-	(0.13)	-	-	-	-	-	(0.13)
	DVC Total	55.03	11.92	15.12	-	-	-	27.04	-	-	2.74	-	-	-	-	-	2.74
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	4.38	1.08	2.06	-	-	-	3.14	(0.01)	-	(0.00)	-	-	-	-	-	(0.00)
4	Pragati-I	17.21	2.05	8.32	-	-	-	10.38	(0.03)	-	(0.02)	-	-	-	-	-	(0.02)
5	Bawana	67.52	16.25	31.00	-	-	-	47.24	0.01	-	0.00	-	-	-	-	-	0.00
	Power stations in Delhi Total	89.12	19.38	41.38	-	-	-	60.76	(0.03)	-	(0.02)	-	-	-	-	-	(0.02)
IX	ARAVALI	12.61	6.63	4.59	-	-	-	11.68	-	(0.43)	0.12	-	-	-	-	0.01	(0.30)
X	SASAN	201.86	2.87	23.21	-	-	-	28.21	-	(0.00)	-	-	-	-	-	0.12	0.12
XI	SECI (Solar)	3.43	-	1.89	-	-	-	1.89	-	-	-	-	-	-	-	-	-
XII	EDWPCPL	0.99	-	0.33	-	-	-	0.33	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.64	-	1.85	-	-	-	1.85	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	625.20	71.73	143.18	0.92	-	-	1.87	217.70	1.54	(1.18)	3.40	-	-	-	2.56	4.78
	Regulation Credit From NHPC							-	-								-
	Regulation Credit From SJVNL							-	-								-
	Regulation Credit From DVC							-	-								-
	Regulation Credit From ARAVALI							-	-								-
	GRAND TOTAL with Regulated Credit	625.20	71.73	143.18	0.92	-	-	1.87	217.70	1.54	(1.18)	3.40	-	-	-	2.56	4.78

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2.





BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for September'19

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges		
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)								(Rs./unit)
I	NTPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	ANTA GAS	-	(0.01)	-	-	-	-	0.00	(0.01)	0.47	0.53	0.17	-	-	-	0.00	0.78	14.89	
2	ADRAIYA GAS	-	(0.04)	-	-	-	-	0.01	(0.03)	0.47	0.67	0.17	-	-	-	0.16	0.99	21.17	
3	HTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	BADRI GAS	-	(0.27)	-	-	-	-	0.02	(0.25)	2.06	0.54	0.23	-	-	-	0.38	1.65	7.98	
5	UNCHAHAH-I	-	(0.11)	-	-	-	-	-	(0.11)	2.70	0.27	1.06	-	-	-	0.02	1.34	4.99	
6	UNCHAHAH-II	-	(0.17)	-	-	-	-	-	(0.02)	5.81	0.50	2.25	-	-	-	(0.05)	2.70	4.65	
7	UNCHAHAH-III	-	(0.13)	-	-	-	-	-	(0.12)	3.67	0.42	1.42	-	-	-	(0.01)	1.83	4.99	
8	FARAKKA	-	-	-	-	-	-	0.01	0.01	2.65	0.27	0.64	-	-	-	0.01	0.92	3.46	
9	KAILALGAON-I	-	-	-	-	-	-	0.01	0.01	6.88	0.78	1.53	-	-	-	0.01	2.32	3.37	
10	NCPD(dadri 1)	-	0.02	-	-	-	-	-	(0.00)	29.36	3.14	13.00	-	-	-	0.68	16.83	5.73	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	(0.03)	-	-	-	-	-	(0.03)	14.10	1.05	1.85	-	-	-	0.00	2.90	2.03	
13	SINGRAULI	-	(0.34)	-	-	-	-	-	(0.34)	35.13	2.48	4.73	-	-	-	0.00	7.21	2.05	
14	KAILALGAON-II	-	-	-	-	-	-	0.04	0.04	21.03	2.74	4.60	-	-	-	0.04	7.38	3.38	
15	TALCHER	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.00	0.00	-	
16	NCP-II	-	(3.14)	-	-	-	-	0.41	(2.73)	9.57	(0.40)	3.89	-	-	-	0.57	4.95	4.23	
17	RIHAND-III	-	(0.69)	-	-	-	-	-	(0.69)	35.11	3.86	4.55	0.92	-	-	0.00	9.33	2.66	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	<b>NTPC Total</b>	-	<b>(4.90)</b>	-	-	-	-	<b>0.48</b>	<b>(4.43)</b>	<b>169.81</b>	<b>16.84</b>	<b>40.56</b>	<b>0.92</b>	-	-	<b>1.82</b>	<b>60.14</b>	<b>3.54</b>	
II	NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	BAIRA SUIL	-	-	-	-	-	-	-	-	2.44	0.13	0.23	-	-	-	0.23	0.59	2.43	
2	SALAL	-	-	-	-	-	-	-	-	13.74	0.76	0.85	-	-	-	0.00	1.61	1.17	
3	CHAMERA-I	-	-	-	-	-	-	-	-	4.09	0.26	0.56	-	-	-	(0.00)	0.81	1.66	
4	TANAKPUR	-	-	-	-	-	-	-	-	1.86	0.29	0.31	-	-	-	0.00	0.60	3.22	
5	URI	-	-	-	-	-	-	-	-	5.67	0.64	0.47	-	-	-	0.00	1.10	1.95	
6	DHAULGANGA	-	-	-	-	-	-	-	-	6.22	0.51	0.76	-	-	-	0.00	1.26	2.03	
7	CHAMERA-II	-	-	-	-	-	-	-	-	0.59	0.04	0.06	-	-	-	0.00	0.10	1.66	
8	DULHASTI	-	-	-	-	-	-	-	-	7.17	1.25	1.97	-	-	-	0.00	3.23	4.50	
9	SEWA 2	-	-	-	-	-	-	-	-	0.73	0.39	0.16	-	-	-	0.00	0.55	7.49	
10	CHAMERA-III	-	-	-	-	-	-	-	-	3.59	0.54	0.76	-	-	-	0.00	1.30	3.61	
11	URI-II	-	-	-	-	-	-	-	-	3.90	1.03	0.93	-	-	-	0.00	1.96	5.02	
12	Parbati-III	-	-	-	-	-	-	-	-	2.67	0.79	0.41	-	-	-	0.00	1.20	4.50	
	<b>NHPC Total</b>	-	-	-	-	-	-	-	-	<b>53.48</b>	<b>6.62</b>	<b>7.45</b>	-	-	-	<b>0.24</b>	<b>14.31</b>	<b>2.68</b>	
III	NPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	NAPP	-	-	-	-	-	-	(0.00)	(0.00)	-	-	-	-	-	-	(0.00)	(0.00)	-	
2	RAPP 5&6	-	-	-	-	-	-	0.01	0.01	9.07	-	3.56	-	-	-	0.13	3.69	4.07	
	<b>NPC Total</b>	-	-	-	-	-	-	<b>0.01</b>	<b>0.01</b>	<b>9.07</b>	-	<b>3.56</b>	-	-	-	<b>0.13</b>	<b>3.69</b>	<b>4.07</b>	
IV	SJVNL	-	(1.70)	-	-	(1.67)	-	-	(3.36)	34.42	0.13	2.87	-	(1.67)	-	0.00	1.33	0.55	
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	<b>THDC Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	



RSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for September'19

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
VI	Tala HEP	-	-	-	-	-	-	-	-	4.32	-	0.93	-	-	-	-	0.93	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejra Units 6#	-	-	-	-	-	-	-	-	9.49	2.01	3.21	-	-	-	-	5.21	3.49
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	26.18	6.74	9.20	-	-	-	-	15.94	6.09
4	MTPS #7	-	-	-	-	-	-	-	-	19.36	3.17	5.43	-	-	-	-	8.62	4.45
	DVC Total	-	-	-	-	-	-	-	-	55.03	11.92	17.86	-	-	-	-	29.78	5.41
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	4.38	1.08	2.06	-	-	-	-	3.14	7.17
4	Pragati-I	-	-	-	-	-	-	-	-	17.19	2.05	8.30	-	-	-	-	10.36	6.03
5	Rawana	-	-	-	-	-	-	-	-	67.53	16.25	31.00	-	-	-	-	47.24	7.00
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	89.09	19.38	41.36	-	-	-	-	60.74	6.82
IX	ARAVALI	-	-	-	-	-	-	-	-	12.61	6.20	4.71	-	-	-	0.47	11.37	9.02
X	SASAN	-	-	-	-	-	-	5.43	5.43	201.86	2.87	23.21	-	-	-	7.68	33.76	1.67
XI	SECI (Solar)	-	-	-	-	-	-	-	-	3.43	-	1.89	-	-	-	-	1.89	5.50
XII	EDWPCPL	-	-	-	-	-	-	-	-	0.99	-	0.33	-	-	-	-	0.33	3.28
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.64	-	1.85	-	-	-	-	1.85	7.03
	GRAND TOTAL without Regulated Credit	-	(6.60)	-	-	(1.67)	-	5.91	(2.35)	626.75	63.96	146.58	0.92	(1.67)	-	10.34	220.13	3.51
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	(6.60)	-	-	(1.67)	-	5.91	(2.35)	626.75	63.96	146.58	0.92	(1.67)	-	10.34	220.13	3.51

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2





BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for July'19 to September'19

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTAGAS	0.49	1.43	0.18	-	-	-	(0.00)	1.61	-	(0.02)	(0.00)	-	-	-	0.12	0.11
2	AURAYA GAS	1.53	2.13	0.56	-	-	-	0.15	2.84	-	(0.00)	-	-	-	-	0.04	0.04
3	BTFS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	BADRI GAS	3.77	2.44	1.32	-	-	-	0.37	4.13	-	(0.01)	(0.00)	-	-	-	0.55	0.54
5	UNCHAHAR-I	8.82	1.13	3.04	-	-	-	(0.01)	4.16	-	(0.01)	0.24	-	-	-	0.12	0.35
6	UNCHAHAR-II	17.26	2.05	6.01	-	-	-	(0.09)	7.96	-	(0.01)	0.46	-	-	-	0.16	0.61
7	UNCHAHAR-III	11.62	1.70	4.00	-	-	-	0.10	5.81	-	(0.01)	0.31	-	-	(0.04)	0.25	0.25
8	FARAUKA	8.22	0.82	1.95	-	-	-	-	2.78	-	0.00	(0.01)	-	-	-	0.00	(0.01)
9	KAHALGAON-I	18.77	2.34	4.15	-	-	-	-	6.49	-	-	(0.31)	-	-	-	0.00	(0.31)
10	NCPPI(dadri 1)	76.68	10.38	32.66	-	-	-	0.09	43.12	-	(0.34)	0.24	-	-	-	1.24	1.13
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	37.94	3.02	5.83	-	-	-	-	8.65	-	(0.00)	(0.04)	-	-	-	0.01	(0.04)
13	SINGRAULI	114.53	8.47	15.67	-	-	-	-	24.14	-	(0.01)	(0.17)	-	-	-	0.01	(0.17)
14	KAHALGAON-II	65.09	8.39	13.65	-	-	-	-	22.03	-	-	(0.77)	-	-	-	0.01	(0.77)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPPI-II	161.61	32.91	62.40	-	-	-	(1.54)	93.77	-	(0.37)	0.92	-	-	-	3.60	4.15
17	RIHAND-III	105.39	13.73	13.80	1.04	-	-	0.17	28.73	-	(0.03)	0.01	-	-	-	0.01	(0.01)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>NTPC Total</b>	<b>631.75</b>	<b>90.94</b>	<b>164.41</b>	<b>1.04</b>	<b>-</b>	<b>-</b>	<b>(0.77)</b>	<b>255.62</b>	<b>-</b>	<b>(0.80)</b>	<b>0.87</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.81</b>	<b>5.88</b>
II	NHPC																
1	BAIRA SUI	2.09	0.14	0.19	-	-	-	0.20	0.53	1.58	0.05	0.15	-	-	-	0.14	0.34
2	SALAL	43.08	2.33	2.65	-	-	-	0.00	4.98	-	-	-	-	-	-	-	-
3	CHAMERA-I	20.82	0.98	2.38	-	-	-	(0.01)	3.35	-	-	-	-	-	-	-	-
4	TANAKPUR	5.52	0.89	0.91	-	-	-	0.00	1.80	-	-	-	-	-	-	-	-
5	URI	21.08	1.85	1.73	-	-	-	0.00	3.58	-	-	-	-	-	-	-	-
6	DHAULKANGA	19.62	1.54	2.38	-	-	-	0.00	3.93	-	-	-	-	-	-	-	-
7	CHAMERA-II	11.21	0.72	1.13	-	-	-	0.00	1.85	-	-	-	-	-	-	-	-
8	DULHASTI	21.79	3.85	5.99	-	-	-	0.00	9.84	-	-	-	-	-	-	-	-
9	SEWA 2	4.85	1.20	1.05	-	-	-	0.00	2.25	-	-	-	-	-	-	-	-
10	CHAMERA-III	13.88	1.97	2.95	-	-	-	0.00	4.91	-	-	-	-	-	-	-	-
11	URI-II	15.00	3.15	3.56	-	-	-	0.00	6.71	-	-	-	-	-	-	-	-
12	Parbati-III	12.97	2.43	2.00	-	-	-	0.00	4.43	-	-	-	-	-	-	-	-
	<b>NHPC Total</b>	<b>191.89</b>	<b>21.04</b>	<b>26.92</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.21</b>	<b>48.16</b>	<b>1.58</b>	<b>0.05</b>	<b>0.15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.14</b>	<b>0.34</b>
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	28.81	-	11.31	-	-	-	0.37	11.68	(0.01)	-	(0.00)	-	-	-	(0.00)	(0.00)
	<b>NPC Total</b>	<b>28.81</b>	<b>-</b>	<b>11.31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.37</b>	<b>11.68</b>	<b>(0.01)</b>	<b>-</b>	<b>(0.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(0.00)</b>	<b>(0.00)</b>
IV	SJVNL	79.47	5.52	9.35	-	-	-	0.01	14.87	-	0.00	-	-	-	-	0.00	0.00
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>THDC Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>





BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for July'19 to September'19

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
VI	Tala HEP	13.29	-	2.87	-	-	-	-	2.87	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units																
2	Mejla Units 6#	40.44	6.02	12.27	-	-	-	-	18.29	-	-	(0.68)	-	-	-	-	(0.68)
3	CTPS 7 & 8	105.12	20.22	23.66	-	-	-	-	43.88	-	-	2.79	-	-	-	-	2.79
4	MTPS #2	29.07	6.94	8.36	-	-	-	-	15.30	-	-	(3.00)	-	-	-	-	(3.00)
	DVC Total	174.63	33.17	44.30	-	-	-	-	77.47	-	-	(0.89)	-	-	-	-	(0.89)
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat	(0.26)	-	(0.10)	-	-	-	-	(0.10)	-	-	-	-	-	-	-	-
3	GAS TURBINE	12.64	3.06	6.73	-	-	-	-	9.79	(0.01)	0.42	(0.04)	-	-	-	-	0.38
4	Pragati I	61.25	6.34	35.78	-	-	-	-	42.12	(0.03)	(0.70)	(0.13)	-	-	-	-	(0.83)
5	Bawana	204.89	50.20	85.22	-	-	-	-	135.42	0.01	-	(0.02)	-	-	-	-	(0.02)
	Power stations in Delhi Total	278.50	59.60	127.62	-	-	-	-	187.23	(0.03)	(0.28)	(0.19)	-	-	-	-	(0.47)
IX	ARAVALI	42.70	20.87	15.71	-	-	-	0.86	37.44	-	(1.03)	0.33	-	-	-	0.01	(0.68)
X	SASAN	557.93	8.80	64.15	-	-	-	5.75	78.70	-	(0.00)	-	-	-	-	1.36	1.36
XI	SECI (Solar)	10.33	-	5.68	-	-	-	-	5.68	-	-	-	-	-	-	-	-
XII	EDWPCPL	2.15	-	0.71	-	-	-	-	0.71	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	7.82	-	5.50	-	-	-	-	5.50	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	2,019.26	239.95	478.52	1.04	-	-	6.42	725.92	1.54	(2.05)	0.26	-	-	-	7.32	5.53
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	2,019.26	239.95	478.52	1.04	-	-	6.42	725.92	1.54	(2.05)	0.26	-	-	-	7.32	5.53

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited  
Plant wise details of units purchased and component-wise power purchase cost for July'19 to September'19

Annexure 1.4

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	(0.14)	-	-	-	-	0.00	(0.14)	0.69	1.28	0.18	-	-	-	0.12	1.58	32.28
2	AURAIYA GAS	-	(0.10)	-	-	-	-	0.02	(0.09)	1.53	2.01	0.56	-	-	-	0.21	2.79	18.20
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	BADRI GAS	-	(0.56)	-	-	-	-	0.02	(0.54)	2.77	1.87	1.32	-	-	-	0.94	4.13	10.94
5	UNCHAHAR-I	-	(0.16)	-	-	-	-	(0.01)	(0.16)	8.82	0.97	3.28	-	-	-	0.10	4.34	4.92
6	UNCHAHAR-II	-	(0.32)	-	-	-	-	(0.02)	(0.34)	17.26	1.72	6.47	-	-	-	0.04	8.23	4.77
7	UNCHAHAR-III	-	(0.23)	-	-	-	-	0.01	(0.22)	11.62	1.46	4.31	-	-	-	0.07	5.84	5.03
8	FARAKKA	-	-	-	-	-	-	0.01	0.01	8.22	0.82	1.95	-	-	-	0.01	2.77	3.37
9	KAHALGAON-I	-	-	-	-	-	-	0.01	0.01	18.77	2.34	3.84	-	-	-	0.01	6.20	3.30
10	NCPPI(dad-I)	-	(0.12)	0.04	-	-	-	0.03	(0.05)	76.68	9.91	32.94	-	-	-	1.35	44.21	5.77
11	RIHAND-I	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.00	0.00	-
12	RIHAND-II	-	(0.08)	-	-	-	-	0.01	(0.06)	37.94	2.94	4.99	-	-	-	0.02	7.94	2.09
13	SINGRAULI	-	(0.58)	-	-	-	-	0.03	(0.54)	114.53	7.89	15.58	-	-	-	0.04	23.43	2.05
14	KAHALGAON-II	-	-	-	-	-	-	0.04	0.04	65.09	8.39	12.87	-	-	-	0.04	21.30	3.27
15	TALCHER	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.00	0.00	-
16	NCPPI-II	-	(4.77)	0.09	-	-	-	0.47	(4.21)	161.61	27.78	63.40	-	-	-	2.54	91.72	5.80
17	RIHAND-III	-	(1.17)	-	-	-	-	0.01	(1.17)	105.39	12.53	13.88	1.04	-	-	0.18	27.55	2.61
18	KOLDAM HPS-I	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.00	0.00	-
	<b>NTPC Total</b>	-	<b>(8.24)</b>	<b>0.13</b>	-	-	-	<b>0.65</b>	<b>(7.46)</b>	<b>631.75</b>	<b>81.91</b>	<b>165.40</b>	<b>1.04</b>	-	-	<b>5.69</b>	<b>254.04</b>	<b>4.02</b>
II	NHPC																	
1	BAIRA SUIL	-	-	-	-	-	-	-	-	3.66	0.28	0.34	-	-	-	0.34	0.87	2.38
2	SALAL	-	-	-	-	-	-	2.95	2.95	43.08	2.33	2.65	-	-	-	2.96	7.94	1.84
3	CHAMERA-I	-	-	-	-	-	-	-	-	20.82	0.98	2.38	-	-	-	(0.01)	3.35	1.61
4	TANAKPUR	-	-	-	-	-	-	-	-	5.52	0.89	0.91	-	-	-	0.00	1.80	3.25
5	URI	-	-	-	-	-	-	1.07	1.07	21.08	1.85	1.73	-	-	-	1.07	4.65	2.21
6	DHAULIGANGA	-	-	-	-	-	-	-	-	19.62	1.54	2.38	-	-	-	0.00	3.93	2.00
7	CHAMERA-II	-	-	-	-	-	-	-	-	11.21	0.72	1.13	-	-	-	0.00	1.85	1.65
8	DULHASTI	-	-	-	-	-	-	1.01	1.01	21.79	3.85	5.99	-	-	-	1.01	10.85	4.98
9	SEWA 2	-	-	-	-	-	-	0.10	0.10	4.85	1.20	1.05	-	-	-	0.10	2.35	4.85
10	CHAMERA-III	-	-	-	-	-	-	-	-	13.88	1.97	2.55	-	-	-	0.00	4.91	3.54
11	URI-II	-	-	-	-	-	-	1.36	1.36	15.00	3.15	3.56	-	-	-	1.36	8.07	5.38
12	Parbati-III	-	-	-	-	-	-	-	-	12.97	2.43	2.08	-	-	-	0.00	4.43	3.41
	<b>NHPC Total</b>	-	-	-	-	-	-	<b>6.49</b>	<b>6.49</b>	<b>193.47</b>	<b>21.18</b>	<b>27.06</b>	-	-	-	<b>6.83</b>	<b>54.99</b>	<b>2.84</b>
III	NPC																	
1	NAPP	-	-	-	-	-	-	(0.00)	(0.00)	-	-	-	-	-	-	(0.00)	(0.00)	-
2	RAPP 566	(0.12)	-	(0.05)	-	-	-	0.01	(0.04)	28.67	-	11.26	-	-	-	0.38	11.64	4.06
	<b>NPC Total</b>	<b>(0.12)</b>	-	<b>(0.05)</b>	-	-	-	<b>0.01</b>	<b>(0.04)</b>	<b>28.67</b>	-	<b>11.26</b>	-	-	-	<b>0.38</b>	<b>11.63</b>	<b>4.06</b>
IV	SJVNL	-	(3.69)	-	-	(0.25)	-	0.02	(3.92)	79.47	1.83	9.35	-	(0.25)	-	0.83	10.95	1.38
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>THDC Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-





BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for July '19 to September '19

Annexure 1.4

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
VI	Tala HEP	-	-	-	-	-	-	-	13.29	-	2.87	-	-	-	-	-	2.87	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Media Units 6#	-	-	-	-	-	-	0.01	0.01	40.44	6.02	11.60	-	-	-	0.01	17.62	4.36
3	CTPS 7 & 8	-	-	-	-	-	-	0.03	0.03	105.12	20.22	26.45	-	-	-	0.03	46.89	4.44
4	MTPS #7	-	-	-	-	-	-	0.04	0.04	29.07	6.94	5.36	-	-	-	0.04	12.34	4.21
	DVC Total	-	-	-	-	-	-	0.07	0.07	174.63	33.17	43.40	-	-	-	0.07	76.65	4.39
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	(0.26)	-	(0.10)	-	-	-	-	(0.10)	3.78
3	GAS TURBINE	-	(1.10)	-	-	-	-	(1.10)	12.63	2.38	6.69	-	-	-	-	-	9.07	7.18
4	Pragati 1	-	1.17	-	-	-	-	1.17	61.22	6.81	35.65	-	-	-	-	-	42.46	6.94
5	Bawana	(0.01)	-	(0.00)	-	-	-	(0.00)	204.88	50.20	85.20	-	-	-	-	-	135.39	6.61
	Power stations in Delhi Total	(0.01)	0.07	(0.00)	-	-	-	0.07	278.46	59.39	127.43	-	-	-	-	-	186.82	6.71
IX	ARAVALI	-	-	-	-	-	-	0.03	0.03	42.70	19.85	16.04	-	-	-	0.90	36.79	8.62
X	SASAN	-	-	-	-	-	-	5.43	5.43	557.93	8.80	64.15	-	-	-	12.54	85.48	1.53
XI	SEC (Solar)	-	-	-	-	-	-	-	10.33	-	5.68	-	-	-	-	-	5.68	5.50
XII	FDWPCPL	-	-	-	-	-	-	-	2.15	-	0.71	-	-	-	-	-	0.71	3.28
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	7.82	-	5.50	-	-	-	-	-	5.50	7.03
	GRAND TOTAL without Regulated Credit	(0.13)	(11.85)	0.07	-	(0.25)	-	12.70	0.67	2,020.68	226.04	478.85	1.04	(0.25)	-	26.44	732.12	3.62
	Regulation Credit From NIIPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	(0.13)	(11.85)	0.07	-	(0.25)	-	12.70	0.67	2,020.68	226.04	478.85	1.04	(0.25)	-	26.44	732.12	3.62

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited  
Party-wise Transmission and LDC cost for July'19

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	33.30	(0.09)	-	33.21
2	Delhi Transco Ltd. (Wheeling Chg)	11.78	-	-	11.78
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.13	-	-	0.13
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.15	-	-	0.15
	<b>Transmission Charges Total</b>	<b>45.73</b>	<b>(0.09)</b>	<b>-</b>	<b>45.64</b>
II	<b>SLDC/NRLDC/POSOCO Charges</b>				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.04		0.43	0.48
	<b>Total</b>	<b>0.22</b>	<b>-</b>	<b>0.43</b>	<b>0.65</b>
	<b>GRAND TOTAL</b>	<b>45.95</b>	<b>(0.09)</b>	<b>0.43</b>	<b>46.29</b>





BSES Yamuna Power Limited  
Party-wise Transmission and LDC cost for August'19

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
<b>I</b>	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	32.65	(0.09)	-	32.56
2	Delhi Transco Ltd. (Wheeling Chg)	11.79	0.02	-	11.81
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Powere Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.09	-	-	0.09
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.15	-	-	0.15
	<b>Transmission Charges Total</b>	<b>45.04</b>	<b>(0.07)</b>	<b>-</b>	<b>44.98</b>
<b>II</b>	<b>SLDC/NRLDC/POSOCO Charges</b>				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.07			0.07
	<b>Total</b>	<b>0.24</b>	<b>-</b>	<b>-</b>	<b>0.24</b>
	<b>GRAND TOTAL</b>	<b>45.29</b>	<b>(0.07)</b>	<b>-</b>	<b>45.22</b>



BSES Yamuna Power Limited  
Party-wise Transmission and LDC cost for September'19

Annexure 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	27.16	-	-	27.16
2	Delhi Transco Ltd. (Wheeling Chg)	11.33	0.02	-	11.35
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.07	-	-	0.07
6	NTPC	0.14	-	-	0.14
7	Solar Energy Corporation of India	0.15	-	-	0.15
	<b>Transmission Charges Total</b>	<b>38.87</b>	<b>0.02</b>	<b>-</b>	<b>38.89</b>
II	<b>SLDC/NRLDC/POSOCO Charges</b>				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.04			0.04
	<b>Total</b>	<b>0.21</b>	<b>-</b>	<b>-</b>	<b>0.21</b>
	<b>GRAND TOTAL</b>	<b>39.08</b>	<b>0.02</b>	<b>-</b>	<b>39.10</b>





## Party-wise Transmission and LDC cost for July to September 2019

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
<b>I</b>	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	93.11	(0.18)	-	92.93
2	Delhi Transco Ltd. (Wheeling Chg)	34.89	0.04	-	34.94
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.02	-	-	0.02
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.30	-	-	0.30
6	NTPC	0.86	-	-	0.86
7	Solar Energy Corporation of India	0.46	-	-	0.46
8	PTC India Ltd	-	-	-	-
	<b>Transmission Charges Total</b>	<b>129.64</b>	<b>(0.14)</b>	<b>-</b>	<b>129.50</b>
<b>II</b>	<b>SLDC/NRLDC/POSOCO Charges</b>				
1	Delhi Transco Ltd. SLDC Charges	0.51	-	-	0.51
2	Delhi Transco Ltd. (NRLDC/POSOCO Chg)	0.16	-	0.43	0.59
	<b>LDC Charges Total</b>	<b>0.67</b>	<b>-</b>	<b>0.43</b>	<b>1.11</b>
	<b>GRAND TOTAL</b>	<b>130.31</b>	<b>(0.14)</b>	<b>0.43</b>	<b>130.61</b>



Office of  
**Manager (System Operation)**  
 33kV Grid Sub-Station Building  
 Minto Road, New Delhi-110002  
 Ph. No. 23211207  
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**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTER**  
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  
 ROAD, NEW DELHI-110002  
 www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discom for the month of July'19

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/482

ISSUE DATE 16 08 2019

All figures at Delhi PP in MUs

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	46.307767	25.241918	10.028374	47.237336	51.263856	0.000000	168.899250
3	GT	37.512940	3.938718	0.000000	0.000000	15.237691	0.000000	56.689350
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	112.499119	67.305154	12.458248	24.415017	81.892497	0.000000	298.570035
(A)	<b>Total Intra State</b>	<b>196.091090</b>	<b>96.353508</b>	<b>22.486621</b>	<b>71.652353</b>	<b>128.254263</b>	<b>0.000000</b>	<b>514.837835</b>
(B)	<b>ISGS</b>	<b>951.086026</b>	<b>532.804463</b>	<b>0.000000</b>	<b>41.641645</b>	<b>396.448643</b>	<b>0.000000</b>	<b>1921.980777</b>
1	DVC(LT-3)	83.345640	46.980522	0.000000	0.000000	58.458045	0.000000	188.784207
2	DVC(MEJIA)(LT-4)	24.879251	14.504835	0.000000	0.000000	12.393100	0.000000	51.777185
3	DVC(MEJIA7)(LT-8)	0.000000	4.737065	0.000000	0.000000	0.000000	0.000000	4.737063
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	56.089893	0.000000	56.089893
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	81.459188	0.000000	81.459188
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.998002	0.000000	7.998002
7	GIREL (L_NR_2018_61)	20.259700	0.000000	0.000000	0.000000	0.000000	0.000000	20.259700
8	SECI	3.232442	3.431650	0.000000	0.000000	3.536878	0.000000	10.200970
9	JITPL	0.006600	0.000000	0.000000	0.000000	0.000000	6.190438	6.190438
(C)	<b>Total Long Term Bilateral Purchase</b>	<b>131.717032</b>	<b>69.654070</b>	<b>0.000000</b>	<b>0.000000</b>	<b>219.935105</b>	<b>6.190438</b>	<b>427.496645</b>
1	IEX(Purchase)	15.957913	6.965773	0.000000	-19.660548	62.925803	0.000000	66.388940
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.619445	0.000000	72.425030	93.897200	0.000000	166.941675
4	Banking (purchase)	327.123325	166.583113	0.000000	0.000000	191.000742	0.000000	684.707180
(D)	<b>Total Short Term Purchase</b>	<b>343.081238</b>	<b>174.168330</b>	<b>0.000000</b>	<b>52.964483</b>	<b>347.823745</b>	<b>0.000000</b>	<b>918.037795</b>
(E)	<b>Total Purchase(A+B+C+D)</b>	<b>1621.975386</b>	<b>872.980370</b>	<b>22.486621</b>	<b>166.258481</b>	<b>1092.461755</b>	<b>6.190438</b>	<b>3782.353052</b>
1	IEX(Sale)	-34.914175	-26.325630	0.000000	0.000000	-13.304925	0.000000	-74.544730
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	-1.096725	-1.381330	0.000000	0.000000	-0.446843	0.000000	-2.834898
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	<b>Total Sale</b>	<b>-35.920900</b>	<b>-27.706960</b>	<b>0.000000</b>	<b>0.000000</b>	<b>-13.751768</b>	<b>0.000000</b>	<b>-77.379628</b>
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.278874	3.553721	0.000000	0.537917	7.631597	0.000000	24.001500
(G)	<b>Net Purchase (E+F+Rithala+RG)</b>	<b>1598.333360</b>	<b>848.827132</b>	<b>22.486621</b>	<b>166.795788</b>	<b>1086.341585</b>	<b>6.190438</b>	<b>3722.784486</b>

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd billing of IEX/PXII.

\*\*\* Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)



## Details of Renewable Generation for the Month of July'19

Solar Generation		All figures at Discom PP in kWH						
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					5396.000		5396.000
2	CENPEID					952.000		952.000
3	CORPORATE OFFICE					344.000		344.000
4	CENNET					992.000		992.000
5	1 MW KPM					81564.000		81564.000
6	NARELA A7 GRID					1306.000		1306.000
7	BAWANA CWG GRID					10058.000		10058.000
8	NARELA DSIDC					8703.000		8703.000
9	GTK					2507.000		2507.000
10	RG-2					2041.000		2041.000
11	RG-5					21007.000		21007.000
12	RG-22					9925.000		9925.000
13	RG-23					5083.000		5083.000
14	RG-24					7888.000		7888.000
15	Thyagraj Stadium	20042.100						20042.100
16	Tahirpur		2964.000					2964.000
17	DSIDC JHJLMIL		2406.000					2406.000
18	Yamuna Vihar		2121.600					2121.600
19	Vivek Vihar		1989.600					1989.600
20	Seelampur		2794.000					2794.000
21	Dwarikapuri		2060.000					2060.000
22	Shakarpur		2002.800					2002.800
23	Workshop PPG		3540.000					3540.000
24	Karkardooma Car Parking		368.400					368.400
25	DAIL*							0.000
	Total in KWH	20042.100	20246.400	0.000	0.000	157766.000	0.000	198054.500

\* This data will be updated after receiving from BRPL.

All figures at Discom PP in kWH								
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (June'19)	686200.000	0.000	0.000	0.000	0.000	0.000	686200.000

Non-Solar Renewable Generation		All figures at Discom PP in MUs						
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.845313	0.000000	0.000000	0.000000	4.391441	0.000000	12.500657
2	MSW Bawana	4.413519	2.522916	0.000000	0.537307	3.082391	0.000000	10.556132
3	EDWPCL	0.000000	1.010559	0.000000	0.000000	0.000000	0.000000	2.062366
	Total in Mus	12.258832	3.533475	0.000000	0.537307	7.473831	0.000000	23.803445

## Details of Energy Scheduled to ISOA Customers for the Month of July'19

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.263903					0.263903
2	EDWPCL-Jackson Developer (JDPL)/TPDDL					0.119719		0.119719
3	EDWPCL-Batra Hospital (BHMRG)/BRPL	0.056509						0.056509
4	EDWPCL-DMRC		0.598593					0.598593
5	EDWPCL-Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
	EDWPCL-Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.047091						0.047091
7	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
8	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
9	EDWPCL-Bird Hospitality (BHSPL)/BRPL	0.089789						0.089789
10	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.037673						0.037673
11	BYPL-BRPL							0.000000
12	DMRC-REWA (LTOA-L_NL_2019_06,07,05)	15.715950	8.701673					24.417623
	<b>Total in Mus</b>	<b>15.947012</b>	<b>9.564170</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.119719</b>	<b>0.000000</b>	<b>25.630900</b>

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid (AISHER)/BRPL	0.561600						0.561600
2	Aria (AHCSP)/BRPL	1.272125						1.272125
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.952800						0.952800
4	Avdhut Swami Metal Works/BYPL		0.761980					0.761980
5	Batra Hospital (BHMRG)/BRPL	0.323315						0.323315
6	Balaji Action Medical Inst. (BAMI)/BRPL	0.175263						0.175263
7	Bharti Airtel Ph-1 184	0.155760						0.155760
8	Bharti Airtel Ph-3 224	0.129360						0.129360
9	Bharti Airtel Ph-3 234	0.190080						0.190080
10	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.168315						0.168315
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.736560						0.736560
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
14	Devki_Development Foundation (MAX-HPTL)/BRPL	0.635040						0.635040
15	DIAPL/BRPL	10.579680						10.579680
16	Divine Infuscon Pvt.Ltd.							0.000000
17	DLF Emporio (DLFEI)							0.000000
18	DLF Mall Saket New Delhi (DLFL)							0.000000
19	DLF Promenade Ltd. (DLFPL)							0.000000
20	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	1.055275						1.055275
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.451440		0.451440
22	Eros Grand Resort & Hotels Pvt. Ltd. (GRHPL)							0.000000
23	Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL		0.162510					0.162510
24	Econet Heart (EHRCL)/BRPL	0.297600						0.297600
25	Fortis Hospital Limited (FORTISSB)/TPDDL					0.364560		0.364560
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.535680						0.535680
27	Indian Hotels (Taj Vivanta) (TIHCL)/BRPL	0.202665						0.202665
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	Indra Prastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd (IHPL)/BRPL	0.168315						0.168315
31	Jackson Developer (JDPL)/TPDDL							0.000000
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.374400						0.374400
33	Lodhi Property (LPCL)/BRPL	0.202665						0.202665
34	Max Balaji (BMDRC)/BYPL		0.712800					0.712800
35	Max Super Speciality Hospital (MSSH)/BRPL	0.474480						0.474480
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.518400		0.518400
37	Nehru Place Hotels Pvt.Ltd. (npht)/BRPL	0.168315						0.168315
38	Oberoi Maiden (IOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.379440						0.379440
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCI)/TPDDL							0.000000
42	Select City Walk (SCW)/BRPL	1.102860						1.102860
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	Today Hotels (TINDPL)/BRPL	0.162510						0.162510
45	Union Hotels (Grand Hotel) (UHGL)/BRPL	0.140160						0.140160
46	Vodafone Mobile Service (VMSL)/BRPL	0.137400						0.137400
47	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.190410						0.190410
	<b>Total in Mus</b>	<b>21.472073</b>	<b>1.637290</b>	<b>0.000000</b>	<b>0.000000</b>	<b>1.334400</b>	<b>0.000000</b>	<b>24.443763</b>



Office of  
Manager (System Operation)  
33kV Grid Sub-Station Building  
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**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTER**  
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  
ROAD, NEW DELHI-110002  
www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discom for the month of August'19

No. P.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/35

ISSUE DATE: 11/09/2019

All figures at Delhi PP in Mu

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	43.505021	18.796058	6.769155	33.242387	22.939380	0.000000	123.252000
3	GT	28.690573	4.315637	0.000000	0.000000	11.615553	0.000000	44.621763
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	123.850478	70.049424	12.009908	24.454059	77.546568	0.000000	307.910438
(A)	Total Intra State	195.817336	93.028836	18.779063	57.696446	111.941719	0.000000	477.263400
(B)	ISGS	960.389013	516.822084	0.000000	46.094373	369.211644	0.000000	1892.517113
1	DVC(LT-3)	53.576514	30.693112	0.000000	0.000000	36.399619	0.000000	120.669245
2	DVC(ME/IA)(LT-4)	27.035833	15.911138	0.000000	0.000000	11.338633	0.000000	54.285605
3	DVC(ME/IA7)(LT-4)	0.000000	4.628143	0.000000	0.000000	0.000000	0.000000	4.628143
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	54.362765	0.000000	54.362765
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	149.644200	0.000000	149.644200
6	SHEPL (LT-59)	0.000000	0.009500	0.000000	0.000000	7.779692	0.000000	7.779692
7	GIREL (L_NR_2018_61)	20.925148	0.000000	0.000000	0.000000	0.000000	0.000000	20.925148
8	SECI	3.190338	3.232232	0.000000	0.000000	3.401548	0.000000	9.824118
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.018882	5.018882
(C)	Total Long Term Bilateral Purchase	104.727833	54.464625	0.000000	0.000000	262.926457	5.018882	427.137798
1	IEX(Purchase)	10.056398	7.577588	1.491263	0.360298	48.316753	0.000000	67.802298
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	1.432747	0.000000	56.417490	103.490829	0.000000	161.341066
4	Banking (purchase)	207.545820	117.225271	0.000000	0.000000	190.462551	0.000000	515.233642
(D)	Total Short Term Purchase	217.602218	126.235605	1.491263	56.777788	342.270133	0.000000	744.377005
(E)	Total Purchase(A+B+C+D)	1478.536400	790.551149	20.270325	160.568606	1086.349953	5.018882	3541.295316
1	IEX(Sale)	-13.195285	-7.098513	0.000000	-5.638333	-35.192495	0.000000	-61.124625
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.201240	0.000000	0.000000	0.000000	0.000000	-0.201240
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-13.195285	-7.299753	0.000000	-5.638333	-35.192495	0.000000	-61.325865
1	Rihala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.244863	2.834206	0.000000	0.566993	7.733455	0.000000	23.379516
(G)	Net Purchase (E+F+Rihala+RG)	1477.585978	786.085602	20.270325	155.497267	1058.890913	5.018882	3503.348967

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

\*\*\* Above data doesn't include purchase of power by Intra State Open Access consumers

\*\*\*\* Operation of BTPS plant has been discontinued from 15th October 2018, however BTPS is scheduled 0.051613 MU's from Tacheer for dismantling and auxiliary consumption

MANAGER(SO/EA)

## Details of Renewable Generation for the Month of August'19

Solar Generation		All figures at Discom PP in kWH						
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					5916.000		5916.000
2	CENPEID					602.000		602.000
3	CORPORATE OFFICE					355.000		355.000
4	CENNET					1519.000		1519.000
5	1 MW KPM					83400.000		83400.000
6	NARELA A7 GRID					1477.000		1477.000
7	BAWANA CWG GRID					10411.000		10411.000
8	NARELA DSIIDC					9101.000		9101.000
9	GTK					2503.000		2503.000
10	RG-2					2092.000		2092.000
11	RG-5					21300.000		21300.000
12	RG-22					9309.000		9309.000
13	RG-23					5088.000		5088.000
14	RG-24					7936.000		7936.000
15	Thyagraj Stadium	50213.200						50213.200
16	Tahirpur		2964.000					2964.000
17	DSIDC JHLMIL		1841.000					1841.000
18	Yamuna Vihar		2242.000					2242.000
19	Vivek Vihar		1960.000					1960.000
20	Seelampur		3198.000					3198.000
21	Dwarikapuri		2196.000					2196.000
22	Shakarpur		1939.000					1939.000
23	Workshop PPG		3658.000					3658.000
24	Karkardooma Car Parking		296.000					296.000
25	DAIL*							0.000
	Total in KWH	50213.200	20294.000	0.000	0.000	161009.000	0.000	231516.200

\* This data will be updated after receiving from BRPL.

All figures at Discom PP in kWH								
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (July'19)	680720.000	0.000	0.000	0.000	0.000	0.000	680720.000

Non-Solar Renewable Generation		All figures at Discom PP in MU's						
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.537288	0.000000	0.000000	0.000000	4.319757	0.000000	12.122885
2	MSW Bawana	4.657361	2.662304	0.000000	0.566993	3.252690	0.000000	11.139348
3	EDWPCL	0.000000	0.151607	0.000000	0.000000	0.000000	0.000000	0.309403
	Total in Mus	12.194649	2.813912	0.000000	0.566993	7.572446	0.000000	23.148600

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## Details of Energy Scheduled to ISOA Customers for the Month of August '19

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/EX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.265840					0.265840
2	EDWPCL-Jackson Developer (JDPL)/TPDDL					0.018748		0.018748
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.062494					0.062494
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-JEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.004994						0.004994
8	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
9	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
10	EDWPCL-Bird Hospitality (BHISPL)/BRPL	0.093741						0.093741
11	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
12	BYPL-BRPL							0.000000
13	DMRC-REWA (L.TOA L.NR_2019_06/07/05)	15.845626	8.779346					24.624972
	Total in Mus	15.944361	9.107681	0.000000	0.000000	0.018748	0.000000	25.070799

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHIR)/BRPL	0.505860						0.505860
2	Aria (AHCSP)/BRPL	1.289640						1.289640
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	1.067590						1.067590
4	Audhvi Swami Metal Works/BYPL		0.640140					0.640140
5	Batra Hospital (BHMRC)/BRPL	0.282440						0.282440
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.178685						0.178685
7	Bharti Airtel Ph-1 184	0.438960						0.438960
8	Bharti Airtel Ph-3 224	0.369600						0.369600
9	Bharti Airtel Ph-3 234	0.736560						0.736560
10	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.346080						0.346080
11	Bird Hospitality (BHISPL)/BRPL	0.062700						0.062700
12	Caddie Hotels (CHPL-D1)/BRPL	0.736560						0.736560
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.151238						0.151238
14	Devi_Devi_Foundation (MAX-3BTL)/BRPL	0.636070						0.636070
15	DIAPL/BRPL	11.386800						11.386800
16	Divine Infracon Pvt.Ltd.(DIFL)/BRPL	0.292320						0.292320
17	DLF Emporio (DLFEL)	0.554280						0.554280
18	DLF Mall Saket New Delhi (DLFL)							0.000000
19	DLF Promenade Ltd. (DLFPL)	0.940230						0.940230
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	1.069500						1.069500
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.689040		0.689040
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.160073					0.160073
24	Execut Heart (EHRC)/BRPL	0.297600						0.297600
25	Fortis Hospital Limited (FORTISSR)/TPDDL					0.369600		0.369600
26	Gujaral Modi Hoop (GMHRCMS)/BRPL	0.390000						0.390000
27	Indian Hotels (Taj Vivanta) (IHICL)/BRPL	0.206795						0.206795
28	Indian Spinal Injuries Center (ISIC)							0.000000
29	Indraprastha Medical (Apollo Hoop) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.173993						0.173993
31	Jackson Developer (JDPL)/TPDDL					0.123310		0.123310
32	Juniper Hotel Pvt. Ltd. (JHPL-D1)/BRPL	0.674330						0.674330
33	Lodhi Property (LPCL)/BRPL	0.296795						0.296795
34	Max Balaji (BMDRC)/BYPL		0.643300					0.643300
35	Max Super Speciality Hospital (MSSH)/BRPL	0.383520						0.383520
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.476110		0.476110
37	Nehru Place Hotels Pvt.Ltd. (npht)/BRPL	0.193240						0.193240
38	Oberoi Maiden (ODM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.253360						0.253360
40	P.T.C.T-Rajan Dhab (PLRDC)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCR)/TPDDL							0.000000
42	Select City Walk (SCW)/BRPL	1.104840						1.104840
43	Shiva Albany Pvt. Ltd. (SHVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD (WORLD MARK-2)/BRPL	0.140200						0.140200
45	GANGA RAM TRUST SOCIETY (GRTS)/BYPL		0.263340					0.263340
46	OAK INFRASTRUCTURE DEVELOPERS LTD (WORLD MARK-3)/BRPL	0.140200						0.140200
47	Today Hotels (TODPL)/BRPL	0.160073						0.160073
48	Union Hotels (Grand Hotel) (UHPL)/BRPL	0.654200						0.654200
49	UFCI LTD. /BRPL	0.135370						0.135370
50	Vodafone Mobile Service (VMSL)/BRPL	0.140113						0.140113
51	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.346080						0.346080
	Total In Mus	26.647820	1.786853	0.000000	0.000000	1.658860	0.000000	30.012733

Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in    www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of September'19

No. F-DTL/2019-20/Mgr(E)/Monthly Energy Discom/108

ISSUE DATE: 10.10.2019

All figures at Delhi PP in Mwh

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	35.188536	17.210722	6.446533	31.223399	21.489560	0.000000	111.556750
2	GT	30.563017	4.582790	0.000000	0.000000	14.787193	0.000000	49.733000
3	CGIT BAWANA	286.579777	67.531616	7.487843	22.993045	23.466409	0.000000	404.050710
(A)	<b>Total Intra State</b>	<b>352.331330</b>	<b>89.115128</b>	<b>13.932377</b>	<b>54.218464</b>	<b>59.743162</b>	<b>0.000000</b>	<b>569.340460</b>
(B)	<b>ISGS</b>	<b>784.261693</b>	<b>461.788731</b>	<b>0.000000</b>	<b>49.334991</b>	<b>338.257923</b>	<b>0.000000</b>	<b>1633.643337</b>
1	DVC(LT-3)	46.233923	25.807632	0.000000	0.000000	29.898490	0.000000	101.940045
2	DVC(MEJIA)(LT-4)	16.576182	0.539084	0.000000	0.000000	8.508569	0.000000	34.423835
3	DVC(MEJIA7)(LT-8)	0.000000	19.050690	0.000000	0.000000	0.000000	0.000000	19.050690
4	Haryana CLP Jhajar(LT-5)	0.000000	0.000000	0.000000	0.000000	40.526153	0.000000	40.526153
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	157.702175	0.000000	157.702175
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	6.357248	0.000000	6.357248
7	GREL (L_NR_2018_61)	10.445688	0.000000	0.000000	0.000000	0.000000	0.000000	10.445688
8	SECL	3.481805	3.318600	0.000000	0.000000	3.451275	0.000000	10.253680
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.330375	4.330375
(C)	<b>Total Long Term Bilateral Purchase</b>	<b>76.939598</b>	<b>57.516006</b>	<b>0.000000</b>	<b>0.000000</b>	<b>246.443969</b>	<b>4.330375</b>	<b>385.229886</b>
1	HEX(Purchase)	90.195650	26.478119	6.549930	0.000000	118.229979	0.000000	241.433678
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	1.097236	0.000000	46.953860	86.338787	0.000000	134.389883
4	Banking (purchase)	130.653225	148.708074	0.000000	0.000000	184.424148	0.000000	463.785447
(D)	<b>Total Short Term Purchase</b>	<b>220.848875</b>	<b>176.283429</b>	<b>6.549930</b>	<b>46.953860</b>	<b>388.992914</b>	<b>0.000000</b>	<b>839.629008</b>
(E)	<b>Total Purchase (A+B+C+D)</b>	<b>1434.381495</b>	<b>784.703294</b>	<b>20.482306</b>	<b>150.507315</b>	<b>1033.437908</b>	<b>4.330375</b>	<b>3427.842693</b>
1	HEX(Sale)	-1.949118	-10.879355	0.000000	-4.802283	-6.283003	0.000000	-23.913758
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	<b>Total Sale</b>	<b>-1.949118</b>	<b>-10.879355</b>	<b>0.000000</b>	<b>-4.802283</b>	<b>-6.283003</b>	<b>0.000000</b>	<b>-23.913758</b>
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.238966	3.649590	0.000000	0.561522	7.613465	0.000000	24.063543
(G)	<b>Net Purchase (E+F+Rithala+RG)</b>	<b>1444.671344</b>	<b>777.473529</b>	<b>20.482306</b>	<b>146.266555</b>	<b>1034.768370</b>	<b>4.330375</b>	<b>3427.992478</b>

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd holding of HEX/PXII.

\*\*\* Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SC/LA)



## Details of Renewable Generation for the Month of September'19

Solar Generation		All figures at Discom PP in kWh						
Sl No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					5892.000		5892.000
2	CENPEID					1193.000		1193.000
3	CORPORATE OFFICE					352.000		352.000
4	CENNET					2129.000		2129.000
5	1 MW KPM					82692.000		82692.000
6	NARELA A7 GRID					1476.000		1476.000
7	BAWANA CWG GRID					9892.000		9892.000
8	NARELA DSIDC					8821.000		8821.000
9	GTK					2541.000		2541.000
10	RG-2					2027.000		2027.000
11	RG-5					20797.000		20797.000
12	RG-22					8906.000		8906.000
13	RG-23					5047.000		5047.000
14	RG-24					9513.000		9513.000
15	Thyagraj Stadium	62986.000						62986.000
16	Tahirpur		3156.000					3156.000
17	DSIDC JHLMIL		1749.600					1749.600
18	Yamuna Vihar		2374.000					2374.000
19	Vivek Vihar		1934.400					1934.400
20	Seelampur		3328.000					3328.000
21	Dwarikapuri		2214.000					2214.000
22	Shakarpur		1975.000					1975.000
23	Workshop PPG		3734.000					3734.000
24	Karkardooma Car Parking		385.000					385.000
25	DAIL*							0.000
	<b>Total in kWh</b>	<b>62986.000</b>	<b>20850.000</b>	<b>0.000</b>	<b>0.000</b>	<b>161278.000</b>	<b>0.000</b>	<b>245114.000</b>

\* This data will be updated after receiving from BRPL.

		All figures at Discom PP in kWh						
Sl No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (August'19)	809060.000	0.000	0.000	0.000	0.000	0.000	809060.000

Non-Solar Renewable Generation		All figures at Discom PP in MU's						
Sl No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.563554	0.000000	0.000000	0.000000	4.230880	0.000000	12.051851
2	MSW Bawana	4.612426	2.656618	0.000000	0.561522	3.221307	0.000000	11.051874
3	EDWPCL	0.000900	0.992123	0.000000	0.000000	0.000000	0.000000	2.024740
	<b>Total in Mus</b>	<b>12.175980</b>	<b>3.648740</b>	<b>0.000000</b>	<b>0.561522</b>	<b>7.452187</b>	<b>0.000000</b>	<b>23.818429</b>

## Details of Energy Scheduled to ISOA Customers for the Month of September '19

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/HEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.257418					0.257418
2	EDWPCL-Jackson Developer (JDPL)/TPDDL					0.162725		0.162725
3	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.162725						0.162725
4	EDWPCL-DMRC/BYPL		0.542417					0.542417
5	EDWPCL-Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt. Ltd.(IHPL)/BRPL	0.108483						0.108483
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Speciality Hospital (MSSHI)/BRPL							0.000000
11	EDWPCL-Bird Hospitality (BHSP)/BRPL	0.081563						0.081563
12	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
13	BYPL-BRPL							0.000000
	Total in Mus	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.515131

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHIR)/BRPL	0.541470						0.541470
2	Ans (AHCSP)/BRPL	1.011168						1.011168
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	1.029883						1.029883
4	Ardhat Swami Metal Works(ASMW)/BYPL		0.422310					0.422310
5	Batra Hospital (BHMRC)/BRPL							0.000000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.175690						0.175690
7	Bharti Airtel Ph-1 184	0.426480						0.426480
8	Bharti Airtel Ph-3 224	0.337840						0.337840
9	Bharti Airtel Ph-3 234	0.712800						0.712800
10	Bird Airport Hotel Pvt Ltd (BAHPL)/BRPL	0.357840						0.357840
11	Bird Hospitality (BHSP)/BRPL							0.000000
12	Cadliss Hotels (CHPL-DL)/BRPL	0.712800						0.712800
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.274080						0.274080
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.552480						0.552480
15	DIAPL/BRPL	11.028000						11.028000
16	Divine Infracon Pvt.Ltd.(DIFL)/BRPL	0.280000						0.280000
17	DLF Emporio (DLFEL)							0.000000
18	DLF Mall Saket New Delhi (DLFL)							0.000000
19	DLF Promenade Ltd. (DLFPL)	0.609668						0.609668
20	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTPC)	1.231070						1.231070
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.712800		0.712800
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL		0.162000					0.162000
24	Escent Heart (EHRC)/BRPL	0.280000						0.280000
25	Fortis Hospital Limited (FORTISSH)/TPDDL					0.357840		0.357840
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL							0.000000
27	Indian Hotels(Taj Vivanta) (IHIC)/BRPL	0.313200						0.313200
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
31	Jackson Developer (JDPL)/TPDDL							0.000000
32	Jumpier Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.586320						0.586320
33	Lodhi Prosperity (LPCL)/BRPL	0.082600						0.082600
34	Max Bataji (BMDRC)/BYPL		0.687315					0.687315
35	Max Super Speciality Hospital (MSSHI)/BRPL							0.000000
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.499800		0.499800
37	Nehru Place Hotels Pvt.Ltd. (npht) /BRPL	0.212400						0.212400
38	Oheris Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
40	F.L.T.Rajan Dhad (FLRDC)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGIRC)/TPDDL					0.712800		0.712800
42	Select City Walk (SCWL)/BRPL	1.033200						1.033200
43	Shiva Alloy Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.135900						0.135900
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.712800					0.712800
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.135900						0.135900
47	Today Hotels (THNDPL)/BRPL	0.162000						0.162000
48	Union Hotels (Grand Hotel) (UH)/BRPL	0.701205						0.701205
49	IFCI LTD. /BRPL	0.096395						0.096395
50	SHIRATON NEW DELHI HOTEL (TC LTD.) /BRPL	0.062500						0.062500
51	Vodafone Mobile Service (VMSL)/BRPL	0.056000						0.056000
52	DMRC-REWA (LTCIA-I_NR_2019_06/07/05)	15.297310	8.517820					23.815130
53	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.357840						0.357840
	Total in Mus	38.824049	10.502254	0.000000	0.000000	2.283240	0.000000	51.609543