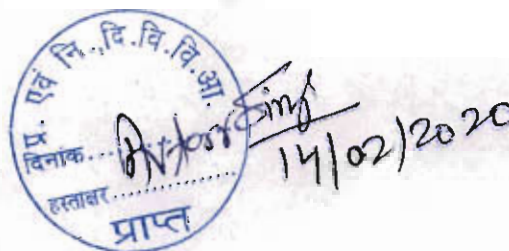


Ref: RA/BYPL/2019-20/231

Date: 14.02.2020

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017



Sub: Power Purchase Adjustment Charges (PPAC) for Oct,Nov,Dec of FY 2019-20

Ref:

- 1) Hon'ble Commission Tariff Order for FY 19-20
- 2) Hon'ble DERC Business plan Regulation 2017

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2017 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be as follows:

....

(4) The treatment of PPAC computation as per the specified formula shall be as follows:

(a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

(b) in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % - 4.50%).

(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."

In accordance with Regulations 30 (4) (b) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for Oct, Nov and Dec of FY 19-20 is computed as 15.10 % as annexed herewith in Annex-1.

Accordingly, BYPL in terms of the said Regulations will levy 4.50% (being capped) on the bills of all consumers from the billing cycle w.e.f. 15^h of Feb. 2020 (as intimated vide email dated 10.02.2020) annexed in Annex -2 for a period of 3 months. BYPL is in the process of filling an application for prior approval of Hon'ble Commission on differential 10.60 % of PPAC claim (i.e. 15.10%- 4.50%).

In view of the above, we shall upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as Annex-3 for reference.

Thanking You,
Yours faithfully

For BSES Yamuna Power Limited



Abhishek Srivastava
Authorized signatory

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- Oct-Dec (19-20)			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	1,939,187,183	As per PPAC Qtr Audited Sheet
2	B (in Kwh)	476,511,249	Calculated
3	C (in Rs./Kwh)	0.73	Calculated
4	D (Rs. Cr.)	161.39	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	134.50	As per Tariff Order*
6	Z (in Kwh)	1416639687	Calculated
7	Distribution Loss (%)	10.50%	As per Business Plan
8	Approved ABR (Rs./kwh)	7.02	As per Tariff Order*
9	PPAC (nth Qtr) % = $((A-B)*C+(D-E)/((Z*(1-Distribution Loss in \%/100)*ABR))$	15.10%	Calculated
10	PPAC Self Claimed	4.50%	
11	Balance PPAC to be sought in petition	10.60%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	(((Actual Power purchase from Central Generating Stations having Long Term		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
Approved Avg PPA base (Rs./kwh)		3.48	As per Tariff Order*
Approved Interstate Transmission licensee		1.65%	As per Tariff Order*
Approved Intrastate Loss (in %)		0.92%	As per Tariff Order*
Total unit sold other than Direct Consumer (in kwh)		471,743,088	As per SLDC
Gross power Purchase including short term power (in kwh)		1,919,782,904	As per SLDC
Actual Power purchase from Central Generating Stations having Long Term PPA (in		1,724,699,001	As per PPAC Qtr Audited Sheet
Power from Delhi Gencos including BTPS (in kwh)		214,488,182	As per PPAC Qtr Audited Sheet
Actual Avg PPC (Rs./kwh)		4.21	As per PPAC Qtr Audited Sheet

*Above values are calculated based on Tariff Order dated 31.07.2019

BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
Delhi -110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended December 31, 2019

1. We have been requested by BSES Yamuna Power Limited("the Company"), having its registered office at the above mentioned address vide mandate letter dated October 9, 2019, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs)for the three months period from October 01, 2019 to December 31, 2019 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as listed in the Table 4.18 of the Tariff Order for the FY 2019-20 issued by DERC dated July 31, 2019.

The Transmission & LDC charges are as listed in the Table 4.29 of the Tariff Order for the FY 2019-20 issued by DERC dated July 31, 2019.

Management's Responsibility

2. The preparation of the Statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended December 2019

1



Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.
5. The following documents have been furnished by the Company:
 - a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustments made by the parties related to earlier periods) for the quarter ended December 31, 2019, attached herewith as "Annexure 1.4" (initialled for the purpose of identification).
Month-wise details of the same from October 2019 to December 2019 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
 - b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended December 31, 2019, attached herewith as "Annexure 2.4" (initialled for the purpose of identification).
Month-wise details of the same from October 2019 to December 2019 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
 - c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
 - d) Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
 - a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure 1.4 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors on test basis;
 - b) Verified the transmission and LDC charges, as detailed in Annexure 2.4 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors on test basis; and
 - c) Verified such other relevant documents/records as deemed appropriate in this regard.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended December 2019



HARIBHAKTI & CO. LLP

Chartered Accountants

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

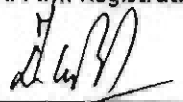
Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of account maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti and Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Haribhakti and Co. LLP
Chartered Accountants
ICAI Firm Registration No.103523W/W100048



Raj Kumar Agarwal
Partner

Membership No.: 074715

UDIN: 20074715AAAAAL1849



Place: New Delhi

Date: February 7, 2020

Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for October'19

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
I	NTPC																
1	ANTA GAS	0.08	0.51	0.02	-	-	-	(0.00)	0.53	(0.02)	(0.01)	(0.01)	-	-	-	-	(0.02)
2	ABRAIYA GAS	0.96	0.71	0.32	-	-	-	0.02	1.05	0.53	(0.00)	0.19	-	-	-	-	0.19
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	2.89	0.81	0.93	-	-	-	0.26	2.01	0.26	(0.03)	0.08	-	-	-	0.00	0.05
5	UNCHAHAR-I	2.14	0.38	0.73	-	-	-	0.01	1.12	-	(0.00)	(0.03)	-	-	-	0.00	(0.03)
6	UNCHAHAR-II	4.85	0.68	1.67	-	-	-	0.05	2.40	-	(0.00)	(0.06)	-	-	-	0.00	(0.06)
7	UNCHAHAR-III	3.06	0.57	1.05	-	-	-	0.03	1.64	-	(0.00)	(0.04)	-	-	-	0.00	(0.04)
8	PARAKKA	1.19	0.27	0.30	-	-	-	0.50	1.08	(0.28)	(0.01)	0.03	-	-	-	0.00	0.02
9	KAHALGAON-I	5.10	0.78	1.12	-	-	-	-	1.89	(0.40)	(0.03)	(0.21)	-	-	-	0.00	(0.24)
10	NCPP(dadri I)	13.02	3.46	5.72	-	-	-	(0.58)	8.59	(1.71)	(0.07)	(0.76)	-	-	-	0.01	(0.82)
11	RIBHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIBHAND-II	19.64	1.51	2.64	-	-	-	-	4.15	(0.41)	(0.00)	(0.02)	-	-	-	0.00	(0.02)
13	SINGRAJLI	36.20	2.82	4.99	-	-	-	-	7.82	-	(0.01)	0.04	-	-	-	0.01	0.04
14	KAHALGAON-II	16.89	2.59	3.50	-	-	-	-	6.09	(0.99)	(0.06)	(0.60)	-	-	-	0.00	(0.66)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	37.87	11.48	15.56	-	-	-	0.31	27.35	(0.83)	(0.29)	(0.34)	-	-	-	0.01	(0.62)
17	RIBHAND-III	33.65	4.58	4.47	(0.54)	-	-	-	8.50	(0.64)	(0.02)	(0.12)	-	-	-	0.00	(0.13)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	177.54	31.15	43.03	(0.54)	-	-	0.60	74.24	(4.50)	(0.53)	(1.83)	-	-	-	0.03	(2.33)
II	NHPC																
1	BAIRA SIUL	0.59	0.09	0.05	-	-	-	0.10	0.24	-	-	-	-	-	-	-	-
2	SALAL	5.25	0.64	0.33	-	-	-	0.00	0.97	-	-	-	-	-	-	-	-
3	CHAMERA-I	2.21	0.36	0.25	-	-	-	(0.00)	0.61	-	-	-	-	-	-	-	-
4	TANAKPUR	1.89	0.29	0.31	-	-	-	0.60	0.60	-	-	-	-	-	-	-	-
5	URI	4.11	0.54	0.34	-	-	-	0.00	0.88	-	-	-	-	-	-	-	-
6	DHAULGANGA	3.14	0.52	0.38	-	-	-	0.00	0.90	-	-	-	-	-	-	-	-
7	CHAMERA-II	2.24	0.16	0.22	-	-	-	0.00	0.39	-	-	-	-	-	-	-	-
8	DULHASTI	7.07	1.35	1.94	-	-	-	0.00	3.29	-	-	-	-	-	-	-	-
9	SEWA 2	0.41	0.40	0.09	-	-	-	0.00	0.49	-	-	-	-	-	-	-	-
10	CHAMERA-III	1.77	0.75	0.38	-	-	-	0.00	1.13	-	-	-	-	-	-	-	-
11	URI-II	3.05	0.93	0.72	-	-	-	0.00	1.65	-	-	-	-	-	-	-	-
12	Parbati III	1.05	0.82	0.16	-	-	-	0.00	0.98	-	-	-	-	-	-	(0.00)	(0.00)
	NHPC Total	32.88	6.84	5.18	-	-	-	0.11	12.13	-	-	-	-	-	-	(0.00)	(0.00)
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5K6	9.60	-	3.77	-	-	-	0.12	3.89	-	-	-	-	-	-	-	-
	NPC Total	9.60	-	3.77	-	-	-	0.12	3.89	-	-	-	-	-	-	-	-
IV	SJVNL	11.21	1.77	1.32	-	-	-	0.00	3.09	-	0.00	-	-	-	-	0.00	0.00



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for October'19

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
I	NTPC																	
1	ANTA GAS	-	(0.01)	-	-	-	-	(0.01)	0.06	0.49	0.02	-	-	-	(0.00)	0.51	90.93	
2	AUMAIYA GAS	-	(0.01)	-	-	-	-	(0.01)	1.49	0.70	0.51	-	-	-	0.02	1.24	8.33	
3	HTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	-	(0.01)	-	-	-	-	(0.01)	3.16	0.77	1.02	-	-	-	0.26	2.04	6.48	
5	UNCHAHAR-I	-	(0.00)	-	-	-	-	(0.00)	2.14	0.37	0.70	-	-	-	0.01	1.09	5.09	
6	UNCHAHAR-II	-	(0.00)	-	-	-	-	(0.00)	4.85	0.66	1.61	-	-	-	0.05	2.92	4.82	
7	UNCHAHAR-III	-	(0.00)	-	-	-	-	(0.00)	3.06	0.56	1.01	-	-	-	0.03	1.60	5.24	
8	FARAKKA	-	-	-	-	-	-	-	0.91	0.26	0.34	-	-	-	0.51	1.10	12.08	
9	KAHALGAON-I	-	-	-	-	-	-	-	4.70	0.75	0.91	-	-	-	0.00	1.65	3.52	
10	NCPP(dadri 1)	-	(0.00)	-	-	-	-	(0.00)	11.31	3.31	4.96	-	-	-	(0.58)	7.69	6.80	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	(0.00)	-	-	-	-	(0.00)	19.23	1.51	2.62	-	-	-	0.00	4.13	2.15	
13	SINGRAULI	-	(0.00)	-	-	-	-	(0.00)	36.20	2.81	5.04	-	-	-	0.01	7.86	2.17	
14	KAHALGAON-II	-	-	-	-	-	-	-	15.90	2.53	2.90	-	-	-	0.00	5.43	3.42	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	(0.00)	(0.02)	(0.00)	-	-	-	(0.02)	37.04	13.09	15.23	-	-	-	0.32	26.64	7.19	
17	RIHAND-III	-	(0.03)	-	-	-	-	(0.03)	33.01	4.53	4.15	(0.54)	-	-	0.00	8.14	2.53	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	(0.00)	(0.24)	(0.00)	-	-	-	(0.24)	173.04	30.37	41.19	(0.54)	-	-	0.64	71.66	4.14	
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	0.59	0.09	0.05	-	-	-	0.10	0.24	4.14	
2	SALAL	-	-	-	-	-	-	-	5.35	0.64	0.33	-	-	-	0.00	0.97	1.82	
3	CHAMERA-I	-	-	-	-	-	-	-	2.21	0.36	0.25	-	-	-	(0.00)	0.61	2.75	
4	TANAKPUR	-	-	-	-	-	-	-	1.89	0.29	0.11	-	-	-	0.00	0.60	3.20	
5	URI	-	-	-	-	-	-	-	4.13	0.54	0.34	-	-	-	0.00	0.88	2.14	
6	DHAULIGANGA	-	-	-	-	-	-	-	3.14	0.52	0.38	-	-	-	0.00	0.90	2.87	
7	CHAMERA-II	-	-	-	-	-	-	-	2.24	0.16	0.22	-	-	-	0.00	0.39	1.72	
8	DILJIHASTI	-	-	-	-	-	-	-	7.07	1.35	1.94	-	-	-	0.00	3.29	4.65	
9	SEWA 2	-	-	-	-	-	-	-	0.41	0.40	0.09	-	-	-	0.00	0.49	11.85	
10	CHAMERA-III	-	-	-	-	-	-	-	1.77	0.75	0.38	-	-	-	0.00	1.13	6.38	
11	URI-II	-	-	-	-	-	-	-	3.05	0.93	0.72	-	-	-	0.00	1.65	5.41	
12	Parbati-III	-	7.78	(7.23)	-	(0.61)	-	0.01	(0.05)	1.05	8.60	(7.07)	-	(0.61)	0.01	0.93	8.87	
	NHPC Total	-	7.78	(7.23)	-	(0.61)	-	0.01	(0.05)	32.88	14.61	(2.04)	-	(0.61)	0.11	12.08	3.67	
III	NPC																	
1	NAPP	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	0.00	0.00	-	
2	RAPP 5&6	-	-	-	-	-	-	-	9.60	-	3.77	-	-	-	0.12	3.89	4.06	
	NPC Total	-	-	-	-	-	-	0.00	0.00	9.60	3.77	-	-	-	0.13	3.89	4.06	
IV	SJVNL	-	1.40	-	-	1.41	-	-	2.81	11.21	3.17	1.32	-	1.41	-	0.00	5.90	5.27



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for October '19

Annexure 1 I

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				Rs. In Crores)				(MU)				Rs. In Crores)			
V	THDC																
1	Tehri																
2	KOTESHWAR																
	THDC Total																
VI	Tala HEP	2.50	-	0.54	-	-	-	0.54	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units																
2	Meja Units 6#	13.65	2.01	4.24	-	-	-	6.24	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	26.87	5.19	6.80	-	-	-	12.00	-	-	-	-	-	-	-	-	-
4	MIP# 77	51.23	7.61	15.93	-	-	-	23.54	-	-	-	-	-	-	-	-	-
	DVC Total	93.75	14.81	26.97				41.78									
VIII	Power stations in Delhi																
1	IP Station																
2	Raighat																
3	GAS TURBINE	1.77	1.04	0.62	-	-	-	1.66	-	-	-	-	-	-	-	-	-
4	Pragati-I	17.35	2.05	0.78	-	-	-	10.83	-	-	-	-	-	-	-	-	-
5	Bawana	63.20	16.21	21.73	-	-	-	37.93	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	82.32	19.30	31.13				50.43									
IX	ARAVALI	0.00	6.63	0.00	-	-	-	0.55	7.18	-	-	0.21	-	-	-	0.00	0.21
X	SASAN	204.03	2.96	23.46	-	-	-	2.13	28.55	-	-	-	-	-	-	(0.02)	(0.02)
XI	SECI (Solar)	3.53	-	1.94	-	-	-	0.00	1.95	-	-	-	-	-	-	0.00	0.00
XII	EDWPCPL	1.55	-	0.51	-	-	-	0.51	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.64	-	1.85	-	-	-	1.85	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	621.54	83.45	139.70	(0.54)			3.51	226.12	(4.50)	(0.53)	(1.62)				0.02	(2.14)
	Regulation Credit From NHPC																
	Regulation Credit From SJVN																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	621.54	83.45	139.70	(0.54)			3.51	226.12	(4.50)	(0.53)	(1.62)				0.02	(2.14)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for October'19

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	0.00	-	0.00
2	KOTESHWAR	-	-	-	-	0.00	-	0.00	-	-	-	-	0.00	-	-	0.00	-	0.00
	THDC Total	-	-	-	-	0.00	-	0.00	-	-	-	-	0.00	-	-	0.00	-	0.00
VI	Tala HEP	-	-	-	-	-	-	-	2.50	-	0.54	-	-	-	-	-	-	0.54
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units #6	-	-	-	-	-	-	-	13.65	2.01	4.24	-	-	-	-	-	-	6.24
3	CTPS 7 & 8	-	-	-	-	-	-	-	26.87	5.19	6.00	-	-	-	-	-	-	12.00
4	MITS #2	-	-	-	-	-	-	-	53.23	7.61	15.93	-	-	-	-	-	-	23.54
	DVC Total	-	-	-	-	-	-	-	93.75	14.81	26.97	-	-	-	-	-	-	41.78
VIII	Power stations in Delhi																	
1	JP Station	-	1.78	-	-	2.62	-	-	4.40	-	-	-	-	2.62	-	-	-	4.40
2	Rajghat	-	-	-	-	-	-	-	-	1.77	1.04	0.62	-	-	-	-	-	1.66
3	GAS TURBINE	-	-	-	-	-	-	-	17.35	2.05	8.78	-	-	-	-	-	-	10.83
4	Pragati-1	-	-	-	-	-	-	-	61.20	16.21	21.73	-	-	-	-	-	-	37.93
5	Bawana	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	-	1.78	-	-	2.62	-	-	82.32	21.08	31.13	-	-	2.62	-	-	-	54.83
IX	ARAVALI	-	-	-	-	-	-	-	0.00	6.63	0.21	-	-	-	-	0.55	-	7.39
X	SASAN	-	-	-	-	-	-	-	204.03	2.96	23.46	-	-	-	-	2.11	-	28.53
XI	SECI (Solar)	-	-	-	-	-	-	-	3.53	-	1.94	-	-	-	-	0.01	-	1.95
XII	EDWPCPL	-	-	-	-	-	-	-	1.55	-	0.51	-	-	-	-	-	-	0.51
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.64	-	1.85	-	-	-	-	-	-	1.85
	GRAND TOTAL without Regulated Credit	(0.00)	10.72	(7.23)	-	3.43	-	0.01	6.93	617.04	93.63	130.85	(0.54)	3.43	-	3.54	-	230.92
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	(0.00)	10.72	(7.23)	-	3.43	-	0.01	6.93	617.04	93.63	130.85	(0.54)	3.43	-	3.54	-	230.92

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure 2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for November'19

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)								(MU)	(Rs. In Crores)					
I	NTPC																
1	ANTA GAS	0.28	0.48	0.10	-	-	-	0.01	0.59	(0.00)	(0.05)	(0.00)	-	-	-	0.00	(0.05)
2	AURAIYA GAS	-	0.70	-	-	-	-	(0.00)	0.70	-	(0.07)	-	-	-	-	0.00	(0.06)
3	HTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	1.22	0.80	0.40	-	-	-	0.45	1.66	0.00	(0.07)	0.00	-	-	-	0.00	(0.07)
5	UNCHAHAH-I	2.28	0.37	0.79	-	-	-	0.02	1.19	(0.00)	(0.04)	(0.00)	-	-	-	0.00	(0.04)
6	UNCHAHAH-II	4.58	0.67	1.61	-	-	-	0.04	2.32	(0.00)	(0.06)	0.00	-	-	-	0.00	(0.06)
7	UNCHAHAH-III	2.94	0.56	1.02	-	-	-	0.02	1.61	(0.00)	(0.05)	0.00	-	-	-	0.00	(0.05)
8	FARAKKA	1.80	0.27	0.46	-	-	-	0.14	0.87	-	(0.03)	-	-	-	-	0.00	(0.03)
9	KAHALGAON-I	4.75	0.77	1.08	-	-	-	-	1.85	-	(0.10)	-	-	-	-	0.00	(0.10)
10	NCPP(dadri 1)	6.60	3.41	2.73	-	-	-	-	6.28	(0.00)	(0.34)	(0.00)	-	-	-	0.00	(0.33)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.36	1.59	3.19	-	-	-	-	4.78	-	(0.14)	0.03	-	-	-	0.00	(0.11)
13	SINGRAULI	41.99	2.81	5.86	-	-	-	-	8.67	0.00	(0.12)	0.00	-	-	-	0.00	(0.12)
14	KAHALGAON-II	19.77	2.53	4.27	-	-	-	-	6.80	-	(0.26)	-	-	-	-	0.00	(0.26)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	26.68	15.89	10.30	-	-	-	2.13	28.32	0.00	(1.27)	(0.00)	-	-	-	0.01	(1.26)
17	RIHAND-III	36.12	4.51	5.32	-	-	-	0.24	10.07	(0.00)	(0.46)	0.07	-	-	-	0.00	(0.38)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	170.36	35.37	37.14	-	-	-	3.19	75.71	(0.00)	(3.04)	0.10	-	-	-	0.03	(2.91)
II	NHPC																
1	BAIRA SIUL	0.55	0.09	0.05	-	-	-	0.10	0.24	-	-	-	-	-	-	-	-
2	SALAI	4.60	0.61	0.28	-	-	-	(0.01)	0.88	-	-	-	-	-	-	-	-
3	CHAMERA-I	1.50	0.35	0.17	-	-	-	0.00	0.52	-	-	-	-	-	-	-	-
4	TANAKPUR	0.98	0.20	0.16	-	-	-	0.00	0.36	-	-	-	-	-	-	-	-
5	URI	7.02	0.61	0.58	-	-	-	0.00	1.19	-	-	-	-	-	-	-	-
6	DHAULIGANGA	1.65	0.50	0.20	-	-	-	0.00	0.70	-	-	-	-	-	-	-	-
7	CHAMERA-II	1.73	0.15	0.17	-	-	-	0.00	0.33	-	-	-	-	-	-	-	-
8	DULHASTI	4.79	1.29	1.32	-	-	-	0.00	2.61	-	-	-	-	-	-	-	-
9	SEWA 2	0.63	0.32	0.14	-	-	-	0.00	0.46	-	-	-	-	-	-	-	-
10	CHAMERA-III	1.07	0.72	0.23	-	-	-	0.00	0.95	-	-	-	-	-	-	-	-
11	URI-II	4.64	1.03	0.92	-	-	-	(0.01)	1.94	-	-	-	-	-	-	-	-
12	Parbati-III	0.64	0.75	0.10	-	-	-	0.00	0.85	-	-	-	-	-	-	-	-
	NHPC Total	29.79	6.62	4.31	-	-	-	0.08	11.01	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.45	-	3.71	-	-	-	0.12	3.83	-	-	-	-	-	-	-	-
	NPC Total	9.45	-	3.71	-	-	-	0.12	3.83	-	-	-	-	-	-	-	-
IV	SJVNL	7.37	1.76	0.84	-	-	-	0.00	2.60	-	0.00	-	-	-	-	0.00	0.00



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for November'19

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
I	NTPC																	
1	ANTA GAS	(0.00)	-	(0.00)	-	-	-	(0.00)	0.28	0.42	0.10	-	-	-	0.02	0.54	19.27	
2	AURAIYA GAS	(0.00)	-	(0.00)	-	-	-	(0.00)	(0.00)	0.61	(0.00)	-	-	-	(0.00)	0.61	(5,006.77)	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	0.02	-	0.01	-	-	-	0.01	1.23	0.74	0.41	-	-	-	0.45	1.60	12.98	
5	UNCHAHAR-I	(0.00)	-	(0.00)	-	-	-	(0.00)	2.28	0.31	0.79	-	-	-	0.02	1.15	5.06	
6	UNCHAHAR-II	(0.00)	-	(0.00)	-	-	-	(0.00)	4.58	0.61	1.61	-	-	-	0.04	2.26	4.94	
7	UNCHAHAR-III	(0.00)	-	(0.00)	-	-	-	(0.00)	2.94	0.51	1.02	-	-	-	0.02	1.56	5.30	
8	FARAKKA	-	-	0.78	-	-	-	0.78	1.80	0.24	1.24	-	-	-	0.14	1.62	8.98	
9	KAHALGAON-I	-	-	-	-	-	-	-	4.75	0.67	1.08	-	-	-	0.90	1.75	3.68	
10	NCPP (dadri 1)	0.00	-	0.00	-	-	-	0.00	6.60	3.07	2.73	-	-	-	0.14	5.94	9.01	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	-	-	-	-	-	-	21.36	1.45	3.22	-	-	-	0.00	4.67	2.19	
13	SINGRAULI	(0.27)	-	(0.04)	-	-	-	(0.04)	41.72	2.69	5.82	-	-	-	0.00	8.51	2.04	
14	KAHALGAON-II	-	-	-	-	-	-	-	19.77	2.27	4.27	-	-	-	0.00	6.54	3.31	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	0.00	-	0.00	-	-	-	0.00	26.69	14.63	10.30	-	-	-	2.14	27.07	10.14	
17	RIHAND-III	(0.08)	-	(0.00)	-	-	-	(0.00)	36.12	4.06	5.39	-	-	-	0.24	2.69	2.68	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	(0.26)	-	0.75	-	-	-	0.75	170.10	32.34	37.99	-	-	-	3.22	73.54	4.32	
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	0.55	0.09	0.05	-	-	-	0.10	0.24	4.13	
2	SALAI	-	-	-	-	-	-	-	4.60	0.61	0.28	-	-	-	(0.01)	0.88	1.42	
3	CHAMERA-I	-	-	-	-	-	-	-	1.50	0.35	0.17	-	-	-	0.00	0.52	3.47	
4	TANAKPUR	-	-	-	-	-	-	-	0.98	0.20	0.16	-	-	-	0.00	0.36	3.78	
5	URI	-	-	-	-	-	-	-	7.02	0.61	0.58	-	-	-	0.00	1.19	1.69	
6	DHAULIGANGA	-	-	-	-	-	-	-	1.65	0.50	0.20	-	-	-	0.00	0.70	4.24	
7	CHAMERA-II	-	-	-	-	-	-	-	1.73	0.15	0.17	-	-	-	0.00	0.33	1.90	
8	DULJASTI	-	-	-	-	-	-	-	4.79	1.29	1.32	-	-	-	0.00	2.61	5.45	
9	SEWA 2	-	-	-	-	-	-	-	0.63	0.32	0.14	-	-	-	0.00	0.46	7.25	
10	CHAMERA-III	-	-	-	-	-	-	-	1.07	0.72	0.23	-	-	-	0.00	0.95	8.91	
11	URI-II	-	-	-	-	-	-	-	4.64	1.03	0.92	-	-	-	(0.01)	1.94	4.17	
12	Parbati-III	-	-	-	-	-	-	-	0.64	0.75	0.10	-	-	-	0.00	0.85	13.30	
	NHPC Total	-	-	-	-	-	-	-	29.79	6.62	4.31	-	-	-	0.08	11.01	3.70	
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 5&6	-	-	-	-	-	-	-	0.46	0.46	9.45	-	-	-	0.58	4.29	4.54	
	NPC Total	-	-	-	-	-	-	-	0.46	0.46	9.45	-	-	-	0.58	4.29	4.54	
IV	SIVNI	-	0.70	-	-	0.71	-	-	1.41	7.37	2.46	0.84	-	0.71	-	0.00	4.01	5.44



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for November '19

Annexure 12

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month									
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
V	THDC																	
1	Tehri																	
2	KOTESHWAR																	
	THDC Total																	
VI	Tala HEP	0.76		0.16				0.16										
VII	DVC																	
1	Existing Units																	
2	Meja Units 6#	12.37	2.01	3.91				5.92			(0.00)						(0.00)	
3	CTPS 7 & 8	37.73	7.07	9.43				16.50			0.00						0.00	
4	MTIS #7	58.07	11.03	17.28				28.31										
	DVC Total	108.16	20.10	30.62				50.72			0.00						0.00	
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat																	
3	GAS TURBINE	2.07	1.05	0.72				1.77			0.00						0.00	
4	Pragati-I	17.60	2.05	9.77				11.83			(0.16)						(0.16)	
5	Bawana	49.00	43.50	15.90				59.40			(0.05)						(0.05)	
	Power stations in Delhi Total	68.68	46.61	26.39				73.00			(0.21)						(0.21)	
IX	ARAVALI	0.02	6.54	0.01				0.73	7.27	1.95	(0.62)	1.01					0.00	0.39
X	SASAN	236.03	1.25	27.14				2.40	32.78	0.61	(0.00)	0.07					0.74	0.81
XI	SECI (Solar)	2.81		1.55					1.55									
XII	EDWPCPL	1.38		0.45					0.45									
XIII	Delhi MSW Solutions Ltd	2.50		1.76					1.76									
	GRAND TOTAL without Regulated Credit	637.32	120.25	134.09				6.52	260.86	2.56	(3.65)	0.96					0.77	(1.92)
	Regulation Credit From NHPC																	
	Regulation Credit From SJVNL																	
	Regulation Credit From DVC																	
	Regulation Credit From ARAVALI																	
	GRAND TOTAL with Regulated Credit	637.32	120.25	134.09				6.52	260.86	2.56	(3.65)	0.96					0.77	(1.92)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for November'19

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges		
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)								(Rs./unit)
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VI	Tala HEP	-	-	-	-	-	-	-	0.76	-	0.16	-	-	-	-	-	-	0.16	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	12.37	2.01	3.91	-	-	-	-	-	-	5.92	4.78
3	CTPS 7 & 8	-	-	-	-	-	-	-	37.73	7.07	9.43	-	-	-	-	-	-	16.59	4.37
4	MIPS #7	-	-	-	-	-	-	-	58.07	11.83	17.28	-	-	-	-	-	-	28.31	4.88
	DVC Total	-	-	-	-	-	-	-	108.16	20.10	30.62	-	-	-	-	-	-	50.73	4.69
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	1.78	-	-	3.89	-	3.08	8.74	-	1.78	-	-	3.89	-	3.08	8.74	-	-
2	Rajhat	(0.01)	-	(0.00)	-	1.59	-	4.08	5.67	(0.01)	-	(0.00)	-	1.59	-	4.08	5.67	(6,639.89)	-
3	GAS TURBINE	(0.04)	-	(0.01)	-	-	-	-	(0.01)	2.04	1.05	0.71	-	-	-	-	1.76	8.65	-
4	Pragati-I	-	-	-	-	-	-	-	17.60	2.95	9.61	-	-	-	-	-	11.67	6.63	-
5	Bawana	-	-	-	-	-	-	-	49.00	43.50	15.84	-	-	-	-	-	59.33	12.11	-
	Power stations in Delhi Total	(0.05)	1.78	(0.02)	-	5.48	-	7.15	14.39	68.63	48.39	26.16	-	5.48	-	7.15	87.18	12.70	-
IX	ARAVALI	0.01	-	0.00	-	-	-	0.00	0.00	1.98	5.92	1.02	-	-	-	0.73	7.66	38.71	-
X	SASAN	-	-	-	-	-	-	-	-	236.65	3.25	27.21	-	-	-	3.14	33.59	1.42	-
XI	SECI (Solar)	-	-	-	-	-	-	-	-	2.81	-	1.55	-	-	-	-	1.55	5.50	-
XII	EDWPCPL	-	-	-	-	-	-	-	-	1.38	-	0.45	-	-	-	-	0.45	3.28	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.50	-	1.76	-	-	-	-	1.76	7.03	-
	GRAND TOTAL without Regulated Credit	(0.29)	2.48	0.73	-	6.19	-	7.61	17.01	639.59	119.08	135.78	-	6.19	-	14.90	275.95	4.31	-
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	(0.29)	2.48	0.73	-	6.19	-	7.61	17.01	639.59	119.08	135.78	-	6.19	-	14.90	275.95	4.31	-

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure 2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for December'19

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
I	NTPC																
1	ANTA GAS	-	0.48	-	-	-	-	0.48	-	-	-	-	-	-	-	0.00	0.00
2	AURAIYA GAS	-	0.70	-	-	-	-	0.70	-	(0.00)	-	-	-	-	-	0.00	0.00
3	BTFS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.43	0.80	0.14	-	-	-	0.02	0.96	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAH-I	3.04	0.37	1.06	-	-	-	0.01	1.45	-	-	-	-	-	-	0.00	0.00
6	UNCHAHAH-II	6.14	0.67	2.17	-	-	-	0.03	2.86	-	(0.00)	-	-	-	-	0.00	0.00
7	UNCHAHAH-III	3.80	0.56	1.33	-	-	-	0.02	1.91	-	(0.00)	-	-	-	-	0.00	0.00
8	FARAKKA	2.74	0.27	0.69	-	-	-	0.20	1.16	-	(0.00)	-	-	-	-	0.00	(0.00)
9	KAHALGAON-I	6.58	0.77	1.49	-	-	-	-	2.26	-	(0.02)	-	-	-	-	0.00	(0.01)
10	NCFP(dadri 1)	9.85	3.41	4.14	-	-	-	0.14	7.69	-	-	-	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.55	1.57	2.94	-	-	-	-	4.51	-	0.00	(0.05)	-	-	-	0.00	(0.05)
13	SINGRAULI	44.75	2.81	6.31	-	-	-	-	9.12	-	0.00	0.01	-	-	-	0.00	0.01
14	KAHALGAON-II	24.17	2.53	5.19	-	-	-	-	7.72	-	(0.03)	-	-	-	-	0.00	(0.03)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCFP-II	43.84	15.87	16.53	-	-	-	0.55	33.94	-	-	-	-	-	-	0.01	0.01
17	RIHAND-III	37.45	4.51	5.05	0.29	-	-	-	9.85	-	-	(0.09)	-	-	-	0.00	(0.08)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	204.35	36.33	47.04	0.29	-	-	0.96	84.61	-	(0.05)	(0.13)	-	-	-	0.02	(0.15)
II	NHPC																
1	BAIRA SIUL	0.69	0.10	0.06	-	-	-	0.10	0.26	-	-	-	-	-	-	-	-
2	SALAL	4.00	0.65	0.25	-	-	-	0.00	0.40	-	-	0.00	-	-	-	3.21	3.21
3	CHAMERA-I	1.61	0.29	0.18	-	-	-	0.00	0.47	-	-	(0.00)	-	-	-	(0.12)	(0.12)
4	TANAKPUR	0.34	0.19	0.06	-	-	-	0.00	0.24	-	-	-	-	-	-	(0.02)	(0.02)
5	URI	7.77	0.59	0.64	-	-	-	0.00	1.23	-	-	-	-	-	-	0.67	0.67
6	DHAULIGANGA	1.23	0.45	0.15	-	-	-	0.00	0.60	-	-	-	-	-	-	(0.13)	(0.13)
7	CHAMERA-II	1.51	0.16	0.15	-	-	-	0.00	0.31	-	-	-	-	-	-	(0.11)	(0.11)
8	DULHASTI	3.61	0.91	0.99	-	-	-	0.00	1.90	(0.00)	-	0.00	-	-	-	0.27	0.27
9	SEWA 2	1.15	0.31	0.25	-	-	-	0.00	0.56	-	-	-	-	-	-	0.05	0.05
10	CHAMERA-III	0.84	0.75	0.18	-	-	-	0.00	0.93	-	-	-	-	-	-	(0.14)	(0.14)
11	URI-II	4.91	1.09	0.59	-	-	-	(0.00)	1.67	-	-	-	-	-	-	0.78	0.78
12	Parbati-III	0.48	0.56	0.07	-	-	-	0.00	0.64	-	-	-	-	-	-	(0.11)	(0.11)
	NHPC Total	28.14	6.05	3.57	-	-	-	0.11	9.73	(0.00)	-	0.00	-	-	-	4.35	4.35
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.07	-	3.56	-	-	-	0.12	3.68	-	-	-	-	-	-	0.01	0.01
	NPC Total	9.07	-	3.56	-	-	-	0.12	3.68	-	-	-	-	-	-	0.01	0.01
IV	SJVNL	5.74	1.82	0.65	-	-	-	0.00	2.48	-	-0.98	-	-	-	-	-	(0.98)



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for December'19

Annexure 13

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)							(Rs. In Crores)	(MU)								
I	NTPC																	
1	ANTA GAS	-	(0.03)	-	-	-	-	(0.00)	(0.03)	-	0.45	-	-	-	-	(0.00)	0.45	-
2	AURAIYA GAS	-	(0.01)	-	-	-	-	(0.00)	(0.01)	-	0.70	-	-	-	-	0.00	0.70	-
3	BTPS	-	(0.12)	(8.46)	-	-	-	-	(11.16)	-	(0.12)	(8.46)	-	-	(2.58)	-	(11.16)	-
4	DADRI GAS	-	(0.11)	-	-	-	-	(0.00)	(0.11)	0.43	0.70	0.14	-	-	-	0.02	0.85	20.01
5	UNCHAHAR-I	-	(0.03)	-	-	-	-	-	(0.03)	3.04	0.34	1.06	-	-	-	0.01	1.41	4.65
6	UNCHAHAR-II	-	(0.00)	-	-	-	-	-	(0.00)	6.14	0.67	2.17	-	-	-	0.03	2.86	4.66
7	UNCHAHAR-III	-	(0.01)	-	-	-	-	-	(0.01)	3.80	0.55	1.33	-	-	-	0.02	1.90	5.00
8	FARAKKA	-	-	-	-	-	-	-	-	2.74	0.27	0.69	-	-	-	0.20	1.16	4.23
9	KAHALGAON-I	-	0.00	-	-	-	-	-	0.00	6.58	0.75	1.49	-	-	-	0.00	2.24	3.41
10	NCPPI(dadri 1)	-	(0.24)	-	-	-	-	-	(0.24)	9.85	3.18	4.14	-	-	-	0.14	7.46	7.57
11	RRIHAND-I	-	-	-	-	-	-	(0.00)	(0.00)	-	-	-	-	-	-	(0.00)	(0.00)	-
12	RRIHAND-II	-	0.03	-	-	-	-	-	0.03	21.55	1.60	2.89	-	-	-	0.00	4.49	2.08
13	SINGRAULI	-	(0.01)	-	-	-	-	-	(0.01)	44.75	2.79	6.32	-	-	-	0.00	9.12	2.04
14	KAHALGAON-II	-	-	-	-	-	-	-	-	24.17	2.56	5.19	-	-	-	0.00	7.70	3.18
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPPI-II	-	(1.16)	-	-	-	-	-	(1.16)	43.84	15.71	16.53	-	-	-	0.56	32.79	7.48
17	RRIHAND-III	-	0.31	-	-	-	-	0.00	0.31	37.45	4.82	4.96	0.29	-	-	0.01	10.08	2.69
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	(1.37)	(8.46)	-	-	-	0.00	(12.41)	204.35	34.90	38.45	0.29	(2.58)	-	0.98	72.05	3.53
II	NHPC																	
1	BAIRA SIHL	-	-	-	-	-	-	-	-	0.69	0.10	0.06	-	-	-	0.10	0.26	3.79
2	SALAL	-	-	0.00	-	-	-	-	0.00	4.06	0.65	0.25	-	-	-	3.22	4.11	10.28
3	CHAMERA-I	-	-	0.00	-	-	-	-	0.00	1.61	0.29	0.18	-	-	-	(0.12)	0.35	2.19
4	TANAKPUR	(0.03)	-	(0.14)	-	-	-	-	(0.14)	(0.49)	0.19	(0.08)	-	-	-	(0.02)	0.09	(1.73)
5	URI	-	-	-	-	-	-	0.44	0.44	7.77	0.59	0.64	-	-	-	1.12	2.34	3.02
6	DHAULGANGA	-	-	-	-	-	-	-	-	1.23	0.45	0.15	-	-	-	(0.13)	0.47	3.84
7	CHAMERA-II	(0.02)	-	(0.00)	-	-	-	-	(0.00)	1.49	0.16	0.15	-	-	-	(0.11)	0.20	1.31
8	DULHASTI	0.00	-	0.01	-	-	-	0.17	0.18	3.61	0.91	1.00	-	-	-	0.44	2.35	6.50
9	SEWA 2	-	-	-	-	-	-	0.05	0.05	1.15	0.31	0.25	-	-	-	0.10	0.66	5.77
10	CHAMERA-III	-	-	-	-	-	-	-	-	0.84	0.75	0.18	-	-	-	(0.14)	0.80	9.42
11	URI-II	-	-	0.00	-	-	-	0.52	0.53	4.91	1.09	0.59	-	-	-	1.30	2.98	6.06
12	Parbat-III	-	-	-	-	-	-	-	-	0.48	0.56	0.07	-	-	-	(0.11)	0.53	10.95
	NHPC Total	(0.05)	-	(0.13)	-	-	-	1.19	1.06	27.30	6.05	3.44	-	-	-	5.64	15.13	5.54
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 566	-	-	-	-	-	-	-	-	9.07	-	1.56	-	-	-	0.12	3.69	4.06
	NPC Total	-	-	-	-	-	-	-	-	9.07	-	3.56	-	-	-	0.12	3.69	4.06
IV	SJVNL	-	-	-	-	-	-	-	-	5.74	0.84	0.65	-	-	-	0.00	1.50	2.61



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month									
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	0.12	-	0.03	-	-	-	-	0.03	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	12.45	2.01	3.96	-	-	-	-	5.96	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	43.76	7.48	10.65	-	-	-	-	18.13	-	-	-	-	-	-	-	-	-
4	MTPS #7	66.67	11.42	19.59	-	-	-	-	31.01	-	-	-	-	-	-	-	-	-
	DVC Total	122.87	20.91	34.19	-	-	-	-	55.10	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	2.74	1.14	1.18	-	-	-	-	2.32	-	-	(0.02)	-	0.00	-	-	-	(0.01)
4	Pragati-I	18.93	2.05	11.09	-	-	-	-	13.14	-	-	(0.02)	-	(0.01)	-	-	-	(0.03)
5	Bawana	41.86	19.65	13.20	-	-	-	-	32.84	0.00	-	(0.01)	-	-	-	-	-	(0.01)
	Power stations in Delhi Total	63.53	22.84	25.47	-	-	-	-	48.31	0.00	-	(0.05)	-	(0.00)	-	-	-	(0.05)
IX	ARAVALI	0.03	6.54	0.01	-	-	-	-	7.06	-	(0.62)	0.00	-	-	-	0.00	-	(0.62)
X	SASAN	243.40	3.35	27.99	-	-	-	2.49	33.84	-	(0.00)	-	-	-	-	0.13	-	0.13
XI	SECI (Solar)	2.93	-	1.61	-	-	-	-	1.61	-	-	-	-	-	-	-	-	-
XII	EDWPCPL	1.41	-	0.46	-	-	-	-	0.46	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	1.79	-	1.26	-	-	-	-	1.26	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	683.40	97.84	145.84	0.29	-	-	4.19	248.16	0.00	(1.65)	(0.18)	-	(0.00)	-	4.52	-	2.69
	Regulation Credit From NIIPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	683.40	97.84	145.84	0.29	-	-	4.19	248.16	0.00	(1.65)	(0.18)	-	(0.00)	-	4.52	-	2.69

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for December'19

Annexure 13

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. in Crores)				(MU)				(Rs. in Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	0.12	-	0.03	-	-	-	-	-	0.03	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	12.45	2.01	3.96	-	-	-	-	-	5.96	4.79
3	CTPS 7 & 8	-	-	-	-	-	-	-	43.76	7.48	10.65	-	-	-	-	-	18.13	4.14
4	MIPS #7	-	-	-	-	-	-	-	66.67	11.42	19.59	-	-	-	-	-	31.01	4.65
	DVC Total	-	-	-	-	-	-	-	122.87	20.91	34.19	-	-	-	-	-	55.10	4.48
VIII	Power stations in Delhi																	
1	IF Station	-	1.78	-	-	2.62	-	-	4.40	-	1.78	-	-	2.62	-	-	4.40	-
2	Raighat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	(0.13)	-	(0.13)	2.74	1.14	1.17	-	(0.13)	-	-	-	2.18	7.95
4	Pragati	-	-	-	-	0.14	-	0.14	10.93	2.05	11.06	-	0.13	-	-	-	13.25	7.00
5	Bawana	-	50.70	-	-	18.51	-	69.21	41.86	70.35	13.19	-	18.51	-	-	-	102.05	24.38
	Power stations in Delhi Total	-	52.48	-	-	21.14	-	73.62	63.53	75.32	25.42	-	21.14	-	-	-	121.88	19.18
IX	ARAVALI	-	(2.65)	-	-	-	-	(2.65)	0.03	3.27	0.01	-	-	-	-	0.51	3.79	1,269.99
X	SASAN	-	-	-	-	-	-	-	243.40	3.35	27.99	-	-	-	-	2.63	33.97	1.40
XI	SECI (Solar)	-	-	-	-	-	-	-	2.93	-	1.61	-	-	-	-	-	1.61	5.50
XII	EDWPCPL	-	-	-	-	-	-	-	1.41	-	0.46	-	-	-	-	-	0.46	3.28
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	1.79	-	1.26	-	-	-	-	-	1.26	7.03
	GRAND TOTAL without Regulated Credit	(0.85)	48.46	(8.59)	-	18.56	-	59.62	682.56	144.65	137.07	0.29	18.56	-	9.90	310.47	4.55	
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	(0.85)	48.46	(8.59)	-	18.56	-	59.62	682.56	144.65	137.07	0.29	18.56	-	9.90	310.47	4.55	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)								(MU)	(Rs. In Crores)					
I	NTPC																
1	ANTA GAS	0.36	1.46	0.12	-	-	-	0.01	1.60	(0.02)	(0.06)	(0.01)	-	-	-	0.00	(0.06)
2	AURAIYA GAS	0.96	2.11	0.32	-	-	-	0.02	2.45	0.53	(0.07)	0.19	-	-	-	0.00	0.13
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	4.54	2.42	1.48	-	-	-	0.73	4.63	0.26	(0.10)	0.08	-	-	-	0.00	(0.01)
5	UNCHAHAH-I	7.46	1.12	2.59	-	-	-	0.05	3.76	(0.00)	(0.04)	(0.03)	-	-	-	0.00	(0.07)
6	UNCHAHAH-II	15.57	2.03	5.45	-	-	-	0.11	7.59	(0.00)	(0.06)	(0.06)	-	-	-	0.00	(0.12)
7	UNCHAHAH-III	9.80	1.69	3.40	-	-	-	0.07	5.16	(0.00)	(0.05)	(0.04)	-	-	-	0.00	(0.09)
8	FARAKKA	5.73	0.81	1.45	-	-	-	0.85	3.11	(0.28)	(0.05)	0.03	-	-	-	0.00	(0.01)
9	KAHALGAON-I	16.44	2.31	3.69	-	-	-	-	6.00	(0.40)	(0.15)	(0.21)	-	-	-	0.00	(0.35)
10	NCPP(dadri 1)	29.47	10.28	12.59	-	-	-	-	22.56	(1.71)	(0.40)	(0.76)	-	-	-	0.01	(1.15)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	62.55	4.68	8.77	-	-	-	-	13.45	(0.41)	(0.14)	(0.04)	-	-	-	0.00	(0.18)
13	SINGRAULI	122.94	8.44	17.16	-	-	-	-	25.60	0.00	(0.13)	0.06	-	-	-	0.01	(0.06)
14	KAHALGAON-II	60.83	7.65	12.96	-	-	-	-	20.61	(0.99)	(0.34)	(0.60)	-	-	-	0.01	(0.94)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	108.40	44.24	42.39	-	-	-	2.99	89.62	(0.83)	(1.55)	(0.34)	-	-	-	0.03	(1.86)
17	RIHAND-III	107.21	13.60	14.84	(0.25)	-	-	0.24	28.42	(0.64)	(0.47)	(0.14)	-	-	-	0.01	(0.60)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	552.25	102.84	127.21	(0.25)	-	-	4.76	234.55	(4.50)	(3.62)	(1.86)	-	-	-	0.08	(5.39)
II	NHPC																
1	BAIRA SIUL	1.83	0.27	0.17	-	-	-	0.30	0.74	-	-	-	-	-	-	-	-
2	SALAL	13.94	1.90	0.86	-	-	-	(0.01)	2.75	-	-	0.00	-	-	-	3.21	3.21
3	CHAMERA-I	5.31	0.99	0.61	-	-	-	0.00	1.60	-	-	(0.00)	-	-	-	(0.12)	(0.12)
4	TANAKPUR	3.20	0.68	0.53	-	-	-	0.00	1.21	-	-	-	-	-	-	(0.02)	(0.02)
5	URI	18.93	1.74	1.56	-	-	-	0.00	3.30	-	-	-	-	-	-	0.67	0.67
6	DHAULIGANGA	6.02	1.47	0.73	-	-	-	0.00	2.20	-	-	-	-	-	-	(0.13)	(0.13)
7	CHAMERA-II	5.47	0.48	0.55	-	-	-	0.00	1.03	-	-	-	-	-	-	(0.11)	(0.11)
8	DULHASTI	15.47	3.54	4.25	-	-	-	0.00	7.80	(0.00)	-	0.00	-	-	-	0.27	0.27
9	SEWA 2	2.19	1.03	0.47	-	-	-	0.00	1.51	-	-	-	-	-	-	0.05	0.05
10	CHAMERA-III	3.68	2.23	0.78	-	-	-	0.00	3.01	-	-	-	-	-	-	(0.14)	(0.14)
11	URI-II	12.60	3.04	2.23	-	-	-	(0.01)	5.26	-	-	-	-	-	-	0.78	0.78
12	Parbati-III	2.17	2.13	0.33	-	-	-	0.00	2.46	-	-	-	-	-	-	(0.11)	(0.11)
	NHPC Total	90.81	19.50	13.07	-	-	-	0.29	32.87	(0.00)	-	0.00	-	-	-	4.35	4.35
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	28.12	-	11.04	-	-	-	0.36	11.40	-	-	-	-	-	-	0.01	0.01
	NPC Total	28.12	-	11.04	-	-	-	0.36	11.40	-	-	-	-	-	-	0.01	0.01
IV	SJVNL																
		24.32	5.35	2.81	-	-	-	0.01	8.17	-	-0.98	-	-	-	-	0.00	(0.98)



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for October'19 to December'19

Annexure 14

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter							Total							Per Unit Total Charges Billed			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges	
		(MU)							(Rs. In Crores)	(MU)									(Rs. In Crores)
1	NTPC																		
1	ANTA GAS	(0.00)	(0.04)	(0.00)	-	-	-	(0.00)	(0.04)	0.34	1.37	0.11	-	-	-	0.01	1.49	44.35	
2	AURAIYA GAS	(0.00)	(0.01)	(0.00)	-	-	-	(0.00)	(0.01)	1.49	2.03	0.51	-	-	-	0.02	2.57	17.29	
3	BTPS	-	(0.12)	(0.46)	-	-	-	(2.58)	(11.16)	-	(0.12)	(0.46)	-	-	(2.58)	-	(11.16)	-	
4	DADRI GAS	0.02	(0.12)	0.01	-	-	-	(0.00)	(0.12)	4.82	2.20	1.56	-	-	-	0.73	4.58	9.34	
5	UNCHAHAR-I	(0.00)	(0.03)	(0.00)	-	-	-	-	(0.03)	7.46	1.05	2.56	-	-	-	0.05	3.65	4.90	
6	UNCHAHAR-II	(0.00)	(0.00)	(0.00)	-	-	-	-	(0.00)	15.57	1.96	5.39	-	-	-	0.11	7.46	4.79	
7	UNCHAHAR-III	(0.00)	(0.01)	(0.00)	-	-	-	-	(0.01)	9.80	1.63	3.36	-	-	-	0.08	5.06	5.17	
8	FARAKKA	-	-	0.78	-	-	-	-	0.78	5.45	0.77	2.27	-	-	-	0.85	3.88	7.11	
9	KADALGAON-I	-	0.00	-	-	-	-	-	0.00	16.03	2.17	3.48	-	-	-	0.00	5.65	3.52	
10	NCP (dabri 1)	0.00	(0.32)	0.00	-	-	-	-	(0.32)	27.76	9.56	11.83	-	-	-	(0.30)	21.09	7.60	
11	RIHAND-I	-	-	-	-	-	-	-	(0.00)	-	-	-	-	-	-	(0.00)	(0.00)	-	
12	RIHAND-II	-	0.02	-	-	-	-	-	0.00	0.02	62.14	4.56	8.73	-	-	0.00	13.29	2.14	
13	SINGRAULI	(0.27)	(0.01)	(0.04)	-	-	-	-	(0.05)	172.66	8.29	17.18	-	-	-	0.01	25.49	2.08	
14	KADALGAON-II	-	-	-	-	-	-	-	-	59.04	7.31	12.36	-	-	-	0.01	19.67	3.29	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCP-II	0.00	(1.25)	0.00	-	-	-	-	(1.25)	107.57	41.43	42.06	-	-	-	3.02	86.50	8.04	
17	RIHAND-III	(0.00)	0.28	(0.00)	-	-	-	-	0.00	0.29	106.57	13.41	14.70	(0.25)	-	0.25	28.11	2.64	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	(0.26)	(1.61)	(7.71)	-	(2.58)	-	0.00	(11.91)	547.49	97.61	117.63	(0.25)	(2.58)	-	4.84	217.25	3.97	
II	NHPC																		
1	BAIRA SIUL	-	-	-	-	-	-	-	-	1.83	0.27	0.17	-	-	-	0.30	0.74	4.07	
2	SALAI	-	-	0.00	-	-	-	-	0.00	13.94	1.90	0.86	-	-	-	3.21	5.96	4.20	
3	CHAMERA-I	-	-	0.00	-	-	-	-	0.00	5.11	0.99	0.61	-	-	(0.12)	1.48	2.78		
4	TANAKPUR	(0.83)	-	(0.14)	-	-	-	-	(0.14)	2.37	0.68	0.49	-	-	(0.02)	1.05	4.43		
5	URI	-	-	-	-	-	-	-	0.44	0.44	18.91	1.74	1.56	-	-	1.12	4.41	2.33	
6	DHAULIGANGA	-	-	-	-	-	-	-	-	6.02	1.47	0.73	-	-	(0.13)	2.07	3.44		
7	CHAMERA-II	(0.02)	-	(0.00)	-	-	-	-	(0.00)	5.46	0.48	0.55	-	-	(0.11)	0.91	1.67		
8	DULHASTI	0.00	-	0.01	-	-	-	-	0.17	0.18	15.47	3.54	4.26	-	-	0.44	8.24	5.33	
9	SEWA 2	-	-	-	-	-	-	-	0.05	0.05	2.19	1.03	0.47	-	-	0.10	1.61	7.33	
10	CHAMERA-III	-	-	-	-	-	-	-	-	3.68	2.21	0.78	-	-	(0.14)	2.88	7.81		
11	URI-II	-	-	0.00	-	-	-	-	0.52	0.53	12.60	3.04	2.24	-	-	1.29	6.56	5.21	
12	Parbati-III	-	7.78	(7.23)	-	(0.61)	-	-	0.01	(0.05)	2.17	9.91	(6.89)	-	(0.61)	(0.10)	2.30	10.63	
	NHPC Total	(0.85)	7.78	(7.36)	-	(0.61)	-	1.20	1.01	89.96	27.28	5.71	-	(0.61)	-	5.84	38.22	4.25	
III	NPC																		
1	NAPP	-	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	0.00	0.00	-	
2	RAPP 5&6	-	-	-	-	-	-	-	0.46	0.46	28.12	-	11.04	-	-	0.83	11.87	4.22	
	NPC Total	-	-	-	-	-	-	-	0.46	0.46	28.12	-	11.04	-	-	0.83	11.87	4.22	
IV	SJVNL	-	2.10	-	-	-	-	-	2.12	-	4.22	-	-	-	-	0.01	11.41	4.69	



Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total																
VI	Tala HEP	3.38	-	0.73	-	-	-	-	0.73	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	38.47	6.02	12.11	-	-	-	-	18.12	-	-	(0.00)	-	-	-	-	(0.00)
3	CTPS 7 & 8	108.36	19.74	26.80	-	-	-	-	46.62	-	-	0.00	-	-	-	-	0.00
4	MTPS #7	177.96	30.06	52.80	-	-	-	-	82.86	-	-	-	-	-	-	-	-
	DVC Total	324.78	55.82	91.71					147.60			0.00					0.00
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	6.58	3.23	2.53	-	-	-	-	5.76	-	-	(0.02)	-	0.00	-	-	(0.01)
4	Pragati-I	53.88	6.16	29.64	-	-	-	-	35.80	-	-	(0.19)	-	(0.01)	-	-	(0.19)
5	Bawana	154.07	79.36	50.82	-	-	-	-	130.18	0.00	-	(0.06)	-	-	-	-	(0.06)
	Power stations in Delhi Total	214.53	88.75	82.99					171.75	0.00		(0.26)		(0.00)			(0.27)
IX	ARAVALI	0.05	19.71	0.02	-	-	-	1.78	21.51	1.95	(1.24)	1.22	-	-	-	0.01	(0.02)
X	SASAN	683.46	9.56	78.59	-	-	-	7.02	95.17	0.61	(0.00)	0.07	-	-	-	0.85	0.92
XI	SECI (Solar)	9.28	-	5.10	-	-	-	0.00	5.11	-	-	-	-	-	-	0.00	0.00
XII	EDWPCPL	4.34	-	1.42	-	-	-	-	1.42	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	6.93	-	4.87	-	-	-	-	4.87	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	1,942.26	301.54	419.64	(0.25)			14.22	735.15	(1.93)	(5.84)	(0.84)		(0.00)		5.31	(1.37)
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	1,942.26	301.54	419.64	(0.25)			14.22	735.15	(1.93)	(5.84)	(0.84)		(0.00)		5.31	(1.37)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for October'19 to December'19

Annexure 14

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter							Total							Per Unit Total Charges Billed (Rs./unit)				
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges		
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)		
V	THDC																			
1	Tehri	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	0.00	0.00		
2	KOTISHWAR	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	0.00	0.00		
	THDC Total	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	0.00	0.00		
VI	Tala HEP	-	-	-	-	-	-	-	-	3.38	-	0.73	-	-	-	-	-	0.73	2.16	
VII	DVC																			
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Mega Units 6#	-	-	-	-	-	-	-	-	38.47	6.02	12.11	-	-	-	-	-	18.12	4.71	
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	108.36	19.74	26.88	-	-	-	-	-	46.62	4.30	
4	MUPS #7	-	-	-	-	-	-	-	-	177.96	30.06	52.80	-	-	-	-	-	82.86	4.66	
	DVC Total	-	-	-	-	-	-	-	-	324.78	55.82	91.78	-	-	-	-	-	147.60	4.54	
VIII	Power stations in Delhi																			
1	IP Station	-	5.33	-	-	9.14	-	3.08	17.55	-	5.33	-	-	9.14	-	-	3.08	17.55	-	
2	Rajghat	(0.01)	-	(0.00)	-	1.59	-	4.08	5.67	(0.01)	-	(0.00)	-	1.59	-	-	4.08	5.67	(6.63889)	
3	GAS TURBINE	(0.04)	-	(0.01)	-	(0.13)	-	-	(0.15)	6.54	3.23	2.50	-	(0.13)	-	-	-	5.69	8.56	
4	Pragati-I	-	-	-	-	0.14	-	-	0.14	53.88	6.16	29.45	-	0.13	-	-	-	35.75	6.63	
5	Bawana	-	50.70	-	-	18.51	-	-	69.21	154.07	130.05	50.76	-	18.51	-	-	-	199.33	12.94	
	Power stations in Delhi Total	(0.05)	56.04	(0.02)	-	29.25	-	7.15	92.42	214.49	144.79	82.71	-	29.24	-	-	7.15	263.09	12.36	
IX	ARAVALI	0.01	(2.65)	0.00	-	-	-	0.00	(2.64)	2.01	15.82	1.24	-	-	-	-	-	1.79	18.85	93.61
X	SASAN	-	-	-	-	-	-	-	-	684.08	9.56	78.66	-	-	-	-	-	7.87	96.09	1.40
XI	SECI (Solar)	-	-	-	-	-	-	-	-	9.28	-	5.10	-	-	-	-	-	0.01	5.11	5.51
XII	EDWPCPL	-	-	-	-	-	-	-	-	4.34	-	1.42	-	-	-	-	-	-	1.42	3.28
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	6.93	-	4.07	-	-	-	-	-	-	4.87	7.03
	GRAND TOTAL without Regulated Credit	(1.14)	61.65	(15.09)	-	28.18	-	8.82	83.56	1,939.19	357.36	403.71	(0.25)	28.18	-	-	28.34	817.34	4.21	
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	(1.14)	61.65	(15.09)	-	28.18	-	8.82	83.56	1,939.19	357.36	403.71	(0.25)	28.18	-	-	28.34	817.34	4.21	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for October'19

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	35.43	6.94	6.12	48.49
2	Delhi Transco Ltd. (Wheeling Chg)	15.62	11.57	-	27.19
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.08	-	-	0.08
6	NTPC	0.36	0.21	-	0.57
7	Solar Energy Corporation of India	0.15	-	-	0.15
	Transmission Charges Total	51.65	18.71	6.12	76.49
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.04			0.04
	Total	0.21	-	-	0.21
	GRAND TOTAL	51.86	18.71	6.12	76.70



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for November'19

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	26.41	-	-	26.41
2	Delhi Transco Ltd. (Wheeling Chg)	15.49	-	-	15.49
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.10	-	-	0.10
6	NTPC	0.35	-	-	0.35
7	Solar Energy Corporation of India	0.15	-	-	0.15
	Transmission Charges Total	42.51	-	-	42.51
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.04			0.04
	Total	0.22	-	-	0.22
	GRAND TOTAL	42.73	-	-	42.73



BSES Yamuna Power Limited

Annexure 2.3

Party-wise Transmission and LDC cost for December '19

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	25.03	-	-	25.03
2	Delhi Transco Ltd. (Wheeling Chg)	16.07	-	-	16.07
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.12	-	-	0.12
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.15	-	-	0.15
	Transmission Charges Total	41.74	-	-	41.74
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.04			0.04
	Total	0.22	-	-	0.22
	GRAND TOTAL	41.96	-	-	41.96



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for October to December 2019

Annexure 2.4

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	86.88	6.94	6.12	99.94
2	Delhi Transco Ltd. (Wheeling Chg)	47.18	11.57	-	58.75
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.02	-	-	0.02
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.30	-	-	0.30
6	NTPC	1.07	0.21	-	1.28
7	Solar Energy Corporation of India	0.46	-	-	0.46
8	PTC India Ltd	-	-	-	-
	Transmission Charges Total	135.91	18.71	6.12	160.75
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.52	-	-	0.52
2	Delhi Transco Ltd. (NRLDC/POSOCO Chg)	0.13	-	-	0.13
	LDC Charges Total	0.64	-	-	0.64
	GRAND TOTAL	136.56	18.71	6.12	161.39



<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisidc.org</p>
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Summary of Monthly Energy of Discom for the month of October'19

No. F.DTL/2019-20/Mgr(SA)/Monthly Energy Discom/173

ISSUE DATE 13.11.2019

All figures at Delhi PP in Mwh

Sl No.	Source/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	35.182230	17.530962	0.741179	33.871336	22.329043	0.000000	113.374750
2	GT	17.207717	1.766877	0.000000	0.000000	8.286018	0.000000	27.180450
3	CGIT BAWANA	389.485135	48.207961	2.643812	24.434460	71.641745	0.000000	283.228464
(A)	Total Intra State	160.073093	82.326621	13.383191	58.525896	109.488905	0.000000	423.783604
(B)	ISGS	654.555238	426.598289	0.000000	37.021558	230.378336	0.000000	1368.933481
1	DVC(LT-3)	52.816413	28.349752	0.000000	0.000000	37.402030	0.000000	116.568495
2	DVC(ME/JA)(LT-4)	24.066336	13.392246	0.000000	0.000000	11.797230	0.000000	53.255813
3	DVC(ME/JA)(LT-4)	0.000000	52.199678	0.000000	0.000000	0.000000	0.000000	52.199678
4	Haryana CLP (Bajar)(LT-4)	0.000000	0.000000	0.000000	0.000000	27.105308	0.000000	27.105308
5	DVC(MPL-DVC)(LT-4)	0.000000	0.000000	0.000000	0.000000	146.463540	0.000000	146.463540
6	SHHEPL (LT-49)	0.000000	0.000000	0.000000	0.000000	2.818130	0.000000	2.818130
7	GIREL (L, NR, 3019, 81)	4.487202	0.000000	0.000000	0.000000	0.000000	0.000000	4.487202
8	Nandi Hyd y (L, NR, 3019, 1D)	0.000000	0.000000	0.000000	0.000000	2.710002	0.000000	2.710002
9	SIIC	3.371388	3.413320	0.000000	0.000000	5.421495	0.000000	18.415403
10	JTFPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.012680	5.012680
(C)	Total Long Term Bilateral Purchase	87.145339	95.377196	0.000000	0.000000	255.720754	5.012680	443.255979
1	REX(Purchase)	123.538418	0.228083	2.071973	11.898080	113.977848	1.624088	253.338480
2	PXIL(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	1.033855	0.000000	4.872940	0.000000	0.000000	11.018775
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	12.251520	0.000000	12.251520
(D)	Total Short Term Purchase	125.538418	1.261918	2.071973	21.875020	126.229368	1.624088	276.600775
(E)	Total Purchase(A+B+C+D)	1027.112088	605.558023	15.455163	118.002474	741.809322	6.636760	2514.573629
1	REX(Sale)	-0.212933	51.590140	-0.662955	3.436230	-1.748180	0.000000	-57.662558
2	PXIL (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.534160	0.000000	0.000000	0.000000	0.000000	-0.534160
4	Banking (Sale)	-59.643600	-0.534083	0.000000	0.000000	0.000000	0.000000	-60.177683
(F)	Total Sale	-59.876553	-52.478383	-0.662955	-3.426220	-1.748180	0.000000	-118.192290
1	Ribada	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)**	13.361208	4.201981	0.000000	0.561422	7.846091	0.000000	25.964613
(G)	Net Purchase (E+P+Ribada+RG)	980.596743	557.281621	14.792208	115.137678	747.901144	6.636760	2422.546152

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of REU/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

13/11/19
 MANAGER(SA)

Details of Renewable Generation for the Month of October '19

Solar Generation

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Bal	DELHI
1	POOTH KHURD					4511.000		6511.000
2	CENPLID					1348.000		1548.000
3	CORPORATE OFFICE					367.000		367.000
4	CENNET					2293.000		2293.000
5	1MR KUM					9394.000		9394.000
6	NARULA AT GRID					1669.000		1669.000
7	BAWANA CRG GRID					18653.000		18653.000
8	NARULA DSJDC					10317.000		10317.000
9	CTX					2743.000		2743.000
10	RIG-2					2144.000		2144.000
11	RIG-3					2153.000		2153.000
12	RIG-23					9754.000		9754.000
13	RIG-33					4334.000		4334.000
14	RIG-24					10086.000		10086.000
15	Physagri Stations	26853.000						26853.000
16	Talpurpur		3073.000					3073.000
17	INDIC HILL MFL		1164.000					1164.000
18	Yampan Vihar		2127.000					2127.000
19	Vivek Vihar		1918.000					1918.000
20	Sa-koopari		3444.000					3444.000
21	Dwar/Kapari		2798.000					2798.000
22	Shakrapur		1993.000					1993.000
23	Wachhara DTG		3386.000					3386.000
24	Kashidhama Car Parking		233.000					233.000
25	11A11*							0.000
	Total in KVVH	26853.000	26522.000	0.000	0.000	30662.000	0.000	223607.000

* This data will be updated after receiving from BRPL.

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Bal	DELHI
1	DAL (September '19)	74236.000	0.000	0.000	0.000	0.000	0.000	74236.000

All figures in Document P1 in KVVH

Non-Solar Renewable Generation

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Bal	Total Generation
1	TOWNCL	8.72773	0.00000	0.00000	0.00000	4.43657	0.00000	13.16430
2	MSW Biomass	4.41160	2.03147	0.00000	0.39142	3.25752	0.00000	11.09061
3	TPDPWCL	0.00000	1.44311	0.00000	0.00000	0.00000	0.00000	3.15496
	Total in M/S	13.13933	4.18158	0.00000	0.39142	7.69359	0.00000	25.73472

All figures in Document P2 in M/S

Note: * Includes sale of power by WTE plants to INOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of October'19

Details of Energy Sold through Bilateral Exchange by Joint State Generation

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/EX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.267752					0.267752
2	EDWPCJ-Jackson Developer (JDPL)/TPDDL					0.342886		0.342886
3	EDWPCJ-Batra Hospital (BHMRG)/BRPL	0.342886						0.342886
4	EDWPCJ-DMRC/BYPL		0.853952					0.853952
5	EDWPCJ-Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCJ-HEX							0.000000
7	EDWPCJ-Central Park Int. Dev. Pvt. Ltd./BRPL (CPHPL)							0.000000
8	EDWPCJ-InterGlobe Hotels Pvt. Ltd. (IHPL)/BRPL							0.000000
9	EDWPCJ-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCJ-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
11	EDWPCJ-Bird Hospital (BHSP)/BRPL							0.000000
12	EDWPCJ-Wave Hospital Pvt. Ltd./BRPL							0.000000
13	BYPL-BRPL							0.000000
	Total in Mva	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.007476

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mva

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHA)/BRPL	0.580320						0.580320
2	Aria (AHCSP)/BRPL	1.038600						1.038600
3	Action Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.315840						0.315840
4	Avdhat Swami Metal Works(ASMW)/BYPL							0.000000
5	Batra Hospital (BHMRG)/BRPL							0.000000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.379440						0.379440
7	Bharti Airtel Ph-1 184	0.438960						0.438960
8	Bharti Airtel Ph-3 224	0.364560						0.364560
9	Bharti Airtel Ph-3 234	0.735600						0.735600
10	Bird Airport Hotel Pvt. Ltd (BAHPL)/BRPL	0.309840						0.309840
11	Bird Hospital (BHSP)/BRPL	0.230640						0.230640
12	Callisto Hotels (CHPL-DL)/BRPL	0.735600						0.735600
13	Central Park Int. Dev. Pvt. Ltd./BRPL (CPHPL)	0.364560						0.364560
14	Devs. Dev. Foundation (MAX-SHPL)/BRPL	0.451680						0.451680
15	DIAPL/BRPL	10.171920						10.171920
16	Divine Infracon Pvt. Ltd.(DHPL)/BRPL	0.253680						0.253680
17	DLF Emporia (DLFEL)							0.000000
18	DLF Mall Saket New Delhi (DLFL)							0.000000
19	DLF Promenade Ltd. (DLFPL)							0.000000
20	DMRC_Pacific_Development_Corp., Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.614880		0.614880
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL		0.379440					0.379440
24	Escort Heart (EHHRG)/BRPL	0.438960						0.438960
25	Fortis Hospital Limited (FORTISS)/TPDDL					0.364560		0.364560
26	Gujaral Moh Hosp (GMHRGMS)/BRPL	0.438960						0.438960
27	Indian Hotels (Ia) Visavaia (IHICL)/BRPL	0.438960						0.438960
28	Indian Spinal Injuries Centre (SIC)							0.000000
29	IndraPrasath Medical (Apollo Hosp) (IMHPL)							0.000000
30	InterGlobe Hotels Pvt. Ltd. (IHPL)/BRPL	0.379440						0.379440
31	Jackson Developer (JDPL)/TPDDL							0.000000
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.198720						0.198720
33	Loahi Property (LPHL)/BRPL	0.628720						0.628720
34	Max Balaji (BMDRG)/BYPL		6.732630					6.732630
35	Max Super Speciality Hospital (MSSH)/BRPL	0.409200						0.409200
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.533520		0.533520
37	Nehru Place Hotels Pvt. Ltd. (npht) /BRPL	0.461280						0.461280
38	Oberto Maiden (OHM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.117600						0.117600
40	P.L.T.L.Rajan Dhall (PLRDLT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCHIC)/TPDDL					0.426240		0.426240
42	Select City Walk (SCW)/BRPL	1.025680						1.025680
43	Shiva Alloys Pvt. Ltd. (SHVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(OAKINFRA 2)/BRPL	0.457920						0.457920
45	GANGA RAM TRUST SOCIETY (GRIS)/BYPL	0.689080						0.689080
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(OAKINFRA 3)/BRPL	0.377560						0.377560
47	Today Hotels (THNDPL)/BRPL	0.379440						0.379440
48	Unison Hotels (Grand Hotel) (UHGL)/BRPL	0.573120						0.573120
49	UPCL ED. /BRPL							0.000000
50	SEKERATON NEW DELHI HOTEL (SNC LTD.) /BRPL							0.119580
51	Vodafone Mobile Service (VMSL)/BRPL	0.291600						0.291600
52	DMRC-REWA (DRAAL_NR_2019_06/07/05)	15.146585	3.485705					23.632290
53	BL NAPIER MEMORIAL HOSPITAL (BNMH)/BYPL		0.410160					0.410160
54	MOTHER DAIRY FRUITES & VEGETABLE PVT. LTD. (MDFVPL)/TPDDL					0.062400		0.062400
55	Wave Hospital Pvt. Ltd. (WHPL)/BRPL	0.309840						0.309840
	Total in Mva	28.439708	10.690125	0.000000	0.000000	2.051520	0.000000	51.187250

Office of
Manager (System Operation)
 33kV Grid Sub-Station Building
 Minto Road, New Delhi-110002
 Ph. No. 23211207
 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
 ROAD, NEW DELHI-110002
 www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discom for the month of November'19

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/249

ISSUE DATE

11.12.2019

All figures at Delhi PP in MUs

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.554809	17.601934	6.756054	33.747486	23.521317	0.000000	114.182500
2	GT	17.313284	2.072944	0.000000	0.000000	7.998272	0.000000	27.384500
3	CCGT BAWANA	86.267964	49.004033	5.394990	20.716533	59.117716	0.000000	220.501235
(A)	Total Intra State	136.136056	68.678911	12.151944	54.464019	90.637305	0.000000	362.068235
(B)	ISGS	537.992173	438.951030	0.000000	22.342898	200.979720	0.000000	1200.265792
1	DVC(LT-3)	68.682938	36.879094	0.000000	0.000000	49.063449	0.000000	154.025480
2	DVC(ME/JA)(LT-4)	22.641906	12.092510	0.000000	0.000000	11.497639	0.000000	46.232055
3	DVC(ME/JA7)(LT-3)	0.000000	56.767968	0.000000	0.000000	0.000000	0.000000	56.767968
4	Harvana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	15.419308	0.000000	15.419308
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	154.914298	0.000000	154.914298
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	1.494825	0.000000	1.494825
7	GIREL (L_NR_2018_61)	7.505110	0.000000	0.000000	0.000000	0.000000	0.000000	7.505110
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	1.523665	0.000000	1.523665
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	2.651228	0.000000	2.651228
10	SECI	2.729952	2.717592	0.000000	0.000000	2.709332	0.000000	8.156876
11	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.439198	5.439198
(C)	Total Long Term Bilateral Purchase	100.959906	108.457164	0.000000	0.000000	239.273743	5.439198	454.130010
1	IEX(Purchase)	91.627373	0.000000	1.240769	13.491270	68.551244	1.068062	175.978718
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.147350	0.000000	0.000000	0.000000	0.000000	0.000000	0.147350
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	91.774723	0.000000	1.240769	13.491270	68.551244	1.068062	176.126068
(E)	Total Purchase(A+B+C+D)	866.862858	616.087075	13.392713	90.298187	599.442012	6.507260	2192.590104
1	IEX(Sale)	-2.449000	-76.091678	-1.387918	-1.883065	-1.804030	0.000000	-83.615780
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-6.809040	0.000000	0.000000	-11.194320	0.000000	-18.003360
4	Banking(Sale)	-143.065440	-199.601038	0.000000	0.000000	0.000000	0.000000	-243.666478
(F)	Total Sale	-145.514530	-183.501755	-1.387918	-1.883065	-12.998350	0.000000	-345.285618
1	Rihala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.284013	3.897642	0.000000	0.532811	7.416430	0.000000	24.130997
(G)	Net Purchase (E+F+Rihala+RG)	733.632341	436.482962	12.004796	88.947933	593.860092	6.507260	1871.435384

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of November'19

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4830.000		4830.000
2	CENPEID					925.000		925.000
3	CORPORATE OFFICE					272.000		272.000
4	CENNET					1581.000		1581.000
5	1 MW KPM					61020.000		61020.000
6	NARELA A7 GRID					3912.000		3912.000
7	BAWANA CWG GRID					7908.000		7908.000
8	NARELA DSIIDC					4887.000		4887.000
9	GTK					1910.000		1910.000
10	RG-2					1536.000		1536.000
11	RG-5					15603.000		15603.000
12	RG-22					7701.000		7701.000
13	RG-23					3820.000		3820.000
14	RG-24					7754.000		7754.000
15	Thyagraj Stadium	20834.550						20834.550
16	Tahirpur		2208.000					2208.000
17	DSIDC JHILMIL		1058.400					1058.400
18	Yamuna Vihar		1696.000					1696.000
19	Vivek Vihar		1466.400					1466.400
20	Seelampur		2458.000					2458.000
21	Dwarikapuri		1656.000					1656.000
22	Shakarapur		1473.600					1473.600
23	Workshop PPG		1852.000					1852.000
24	Karkardooma Car Parking		87.600					87.600
25	DAIL*							0.000
	Total in KWH	20834.550	13956.000	0.000	0.000	123659.000	0.000	158449.550

* This data will be updated after receiving from BRPL.

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (October'19)	807880.000	0.000	0.000	0.000	0.000	0.000	807880.000

Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.886594	0.000000	0.000000	0.000000	4.236175	0.000000	12.379990
2	MSW Bawana	4.376585	2.501803	0.000000	0.532811	3.056596	0.000000	10.467796
3	EDWPL	0.000000	1.381883	0.000000	0.000000	0.000000	0.000000	2.820170
	Total in Mus	12.263179	3.883686	0.000000	0.532811	7.292771	0.000000	23.972447

Note: * Includes sale of power by WTE plants to JSOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of November'19

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.257221					0.257221
2	EDWPCL-Jackson Developer (JDPL)/TPDDL					0.192702		0.192702
3	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.192702						0.192702
4	EDWPCL-DMRC/BYPL		0.642341					0.642341
5	EDWPCL-Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Specialty Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.409028						
12	EDWPCL-Bird Hospitality (BHISPL)/BRPL							0.000000
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.601731	0.899563	0.000000	0.000000	0.192702	0.000000	1.284968

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.517950						0.517950
2	Ania (AHCSP)/BRPL	0.811680						0.811680
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	1.175880						1.175880
4	Avdhut Swami Metal Works(ASMW)/BYPL							0.000000
5	Batra Hospital (BHMRC)/BRPL							0.000000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.264480						0.264480
7	Bharti Airtel Ph-1 184	0.306240						0.306240
8	Bharti Airtel Ph-3 224	0.306240						0.306240
9	Bharti Airtel Ph-3 234	0.682080						0.682080
10	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.168480						0.168480
11	Bird Hospitality (BHISPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.329280						0.329280
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.312000						0.312000
14	Devki_Devi_Foundation (MAX-JHPTI)/BRPL	0.494730						0.494730
15	DIAPL/BRPL	8.352960						8.352960
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL	0.293970						0.293970
17	DLF Emporio (DLPEL)							0.000000
18	DLF Mall Saket New Delhi (DLPL)							0.000000
19	DLF Promenade Ltd. (DLPL)							0.000000
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.319200		0.319200
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL		0.288240					0.288240
24	Escort Heart (EHRC)/BRPL	0.410640						0.410640
25	Fortis Hospital Limited (FORTISSB)/TPDDL					0.341040		0.341040
26	Gujamal Modi Hosp (GMHRCMS)/BRPL	0.316410						0.316410
27	Indian Hotels(Taj Vivanta) (THICL)/BRPL	0.537360						0.537360
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	Indraprastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.168480						0.168480
31	Jackson Developer (JDPL)/TPDDL							0.000000
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.738510						0.738510
33	Lodhi Property (LPCL)/BRPL							0.000000
34	Max Balaji (BMDRC)/BYPL		0.587940					0.587940
35	Max Super Specialty Hospital (MSSH)/BRPL							0.000000
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.480390		0.480390
37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.196560						0.196560
40	P.L.T.T.Rajan Dhall (PLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCRIC)/TPDDL					0.341280		0.341280
42	Select City Walk (SICL)/BRPL	0.650340						0.650340
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL							0.000000
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.352800					0.352800
	OAK INFRASTRUCTURE DEVELOPERS							

48	Unison Hotels (Grand Hotel) (UHH)/BRPL	0.480390						0.480390
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (JTC LTD.)/BRPL	0.307800						0.307800
51	Vodafone Mobile Service (VMSL)/BRPL							0.000000
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	13.954330	7.815278					21.769608
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.446400					0.446400
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.146160		0.146160
55	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.168480						0.168480
	Total in Mus	31.945270	9.490638	0.000000	0.006000	1.628070	0.000000	43.063998

<p style="text-align: center;">Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p style="text-align: center;">DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of December'19

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/349

ISSUE DATE 14.01.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	34.200954	18.931270	6.979122	35.266000	23.020654	0.000000	118.398000
2	GT	19.930369	2.741514	0.000000	0.000000	10.392817	0.000000	33.064700
3	CCGT BAWANA	96.394280	41.860923	5.166605	18.905768	58.329837	0.000000	220.657414
(A)	Total Intra State	150.525603	63.533707	12.145727	54.171769	91.743307	0.000000	372.120114
(B)	ISGS	588.335004	477.167504	0.000000	20.778194	196.108801	0.000000	1282.389504
1	DVC(LT-3)	75.526393	42.912145	0.000000	0.000000	50.216483	0.000000	168.655020
2	DVC(MEJIA)(LT-4)	24.045640	12.203975	0.000000	0.000000	11.622750	0.000000	47.872365
3	DVC(MEJIA7)(LT-8)	0.000000	65.379340	0.000000	0.000000	0.000000	0.000000	65.379340
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	33.822232	0.000000	33.822232
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	165.349552	0.000000	165.349552
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	1.117288	0.000000	1.117288
7	GIREL (L_NR_2018_61)	12.506148	9.000000	0.000000	0.000000	0.000000	0.000000	12.506148
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	1.206448	0.000000	1.206448
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	10.206135	0.000000	10.206135
10	SECI	3.170845	2.834585	0.000000	0.000000	3.019930	0.000000	9.025360
11	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.775530	4.775530
(C)	Total Long Term Bilateral Purchase	115.249026	123.330045	0.000000	0.000000	276.560817	4.775530	519.915418
1	IEX(Purchase)	166.632641	14.949496	7.183422	20.523974	104.079973	2.058077	315.427583
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	4.159410	0.314878	0.000000	0.000000	0.000000	0.000000	4.474288
4	Banking (purchase)	0.000000	7.532222	0.000000	0.000000	0.000000	0.000000	7.532222
(D)	Total ShortTerm Purchase	170.792051	22.796596	7.183422	20.523974	104.079973	2.058077	327.434093
(E)	Total Purchase(A+B+C+D)	1024.901684	686.827853	19.329149	95.473937	668.492898	6.833607	2501.859128
1	IEX(Sale)	-13.644243	-49.336320	-0.229465	-0.202800	-4.379055	0.000000	-67.791883
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	-154.328880	-186.426630	0.000000	0.000000	0.000000	0.000000	-340.755510
(F)	Total Sale	-167.973123	-235.762950	-0.229465	-0.202800	-4.379055	0.000000	-408.547393
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.492581	3.210330	0.000000	0.381374	6.510300	0.000000	20.594586
(G)	Net Purchase (E+F+Rithala+RG)	867.421142	454.275233	19.099684	95.652511	670.624143	6.833607	2113.906321

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of December'19

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3414.000		3414.000
2	CENPEID					729.000		729.000
3	CORPORATE OFFICE					207.000		207.000
4	CENNET					1185.000		1185.000
5	1 MW KPM					53928.000		53928.000
6	NARELA A7 GRID					2313.000		2313.000
7	BAWANA CWG GRID					5926.000		5926.000
8	NARELA DSIIDC					3245.000		3245.000
9	GTK					1448.000		1448.000
10	RG-2					1257.000		1257.000
11	RG-5					13394.000		13394.000
12	RG-22					6465.000		6465.000
13	RG-23					3183.000		3183.000
14	RG-24					5568.000		5568.000
15	Thyagraj Stadium	17587.800						17587.800
16	Tahirpur		1996.000					1996.000
17	DSIDC JHLMIL		806.400					806.400
18	Yamuna Vihar		1033.200					1033.200
19	Vivek Vihar		1051.200					1051.200
20	Seelampur		2048.000					2048.000
21	Dwarikapuri		1332.000					1332.000
22	Shakarapur		1198.800					1198.800
23	Workshop PPG		1872.000					1872.000
24	Karkardooma Car Parking		135.600					135.600
25	DAIL*							0.000
	Total in KWH	17587.800	11473.200	0.000	0.000	102262.000	0.000	131323.000

* This data will be updated after receiving from BRPL.

All figures at Discom PP in kWt1

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (November'19)	615980.000	0.000	0.000	0.000	0.000	0.000	615980.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.342331	0.000000	0.000000	0.000000	4.220194	0.000000	11.828060
2	MSW Bawana	3.132662	1.790735	0.000000	0.381374	2.187844	0.000000	7.492615
3	EDWPCL	0.000000	1.408122	0.000000	0.000000	0.000000	0.000000	2.873719
	Total in Mus	10.474993	3.198857	0.000000	0.381374	6.408038	0.000000	20.463263

Note: * Includes sale of power by WTE plants to ISOA consumers

44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.294000						0.294000
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.570240					0.570240
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.222960						0.222960
47	Today Hotels (THNDPL)/BRPL	0.176880						0.176880
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.416640						0.416640
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.321900						0.321900
51	Vodafone Mobile Service (VMSL)/BRPL	0.284640						0.284640
52	DMRC-REWA (LTOA-I_NR_2019_06,07,05)	13.051747	7.165032			6.101552		26.318330
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.114710					0.114710
54	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.155400		0.155400
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.227040						0.227040
56	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.194400						0.194400
Total in Mus		36.232687	9.001022	0.000000	0.000000	7.997192	0.000000	53.230900

॥

RELIANCE

Regarding billing revised rate - PPAC (Oct-Dec'19)
Abhishek Ku Srivastava to: secyderc
Cc: Gagan Swain

02/10/2020 11:44 AM

Dear Sir,

With reference to the ongoing Model Code of Conduct, BYPL will submit the PPAC/ change in PPAC (Oct-Dec'19) to Hon'ble DERC on 14-2-2020 and commence billing the new rate from 15-2-2020.

Same is for kind perusal of Hon'ble Commission.

सादर धन्यवाद

अभिषेक श्रीवास्तव (*Abhishek Srivastava*)

Regulatory Affairs
BSES Delhi -(BYPL)
Ph: 0113999-9727