

PPAC Q-2 FY 22-23		
PPA % Calculation for BYPL		
Sr No	Parameters	
1	A	2,113.94
2	B	170.70
3	C	0.84
4	D	266.41
5	E	172.41
4	Z	1885.49
5	Distribution Loss	8.50%
6	ABR	6.68
7	PPA (nth Qtr) % = ((A-B)*C/((Z*(1-Distribution Loss in %/100)*ABR)	<b>22.26%</b>
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken	
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit	
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order	
Z	[{{(Power purchase from CGS having LTPP) *(1- PGCIL loss in % /100) +(PP from Delhi Genco including	
ABR	Average Billing Rate	
Avg PPA base		3.54
PGCIL Loss		2.00%
DTL Loss		0.92%
Distribution Loss		8.50%
ABR		6.68
PPAC Q-2 FY 22-23		
Total unit sold other than Direct		219.54
Gross power Purchase		2,718.85
Avg PPC		4.37
Base		3.54
PGCIL Losses		2.00%
DTL Losses		0.92%
Z		1,885.49
Sales		6410.64
BASE ABR	6.68	4,281.00

CGS		1,933.13
SGS		180.81

A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken from bills of the Genco issued to Discom)	
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr/ Gross Power Purchase (Kwh) in (n-1) Qtr X	
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order	
D	Actual Transmission Charges	
E	Approved Transmission Charges	
Z	[{{(Power purchase from CGS having LTPP) *(1- PGCIL loss in % /100) +(PP from Delhi Genco including BTPS) *(1-DTL loss%/100)- B) in KWH	
ABR	Average Billing Rate	

Note: 22.18% of PPAC has been charged during Q-2 of FY 2022-23.

The above PPAC has been charged in terms of DERC letters dated 08.03.2022 and 10.06.2022 & Order dated 31.08.2022