

Q-1 FY 22-23		
for BYPL		
Sr No	Parameters	
1	A	2,410.09
2	B	241.23
3	C	1.08
4	D	184.46
5	E	172.41
4	Z	2103.41
5	Distribution Loss	8.50%
6	ABR	6.68
7	PPA (nth Qtr) %= ((A-B)*C/((Z*(1-Distribution Loss in %/100)*ABR))	19.21%
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken from bills of the	
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than	
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order	
Z	(((Power purchase from CGS having LTPP) *(1- PGCIL loss in % /100) +(PP from Delhi Genco including BTPS)) *(1-	
ABR	Average Billing Rate	
Avg PPA base		3.54
PGCIL Loss		2.00%
DTL Loss		0.92%
Distribution Loss		8.50%
ABR		6.68
Q-1 FY 22-23		
Total unit sold other		274.25
Gross power		2,739.98
Avg PPC		4.62
Base		3.54
PGCIL Losses		2.00%
DTL Losses		0.92%
Z		2,103.41
Sales		6410.64
BASE ABR	6.68	4,281.00

CGS		2,183.83
SGS		226.27

A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken from bills of the Genco issued to Discom)
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr/ Gross Power Purchase (Kwh) in (n-1) Qtr X A
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order
D	Actual Transmission Charges
E	Approved Transmission Charges
Z	(((Power purchase from CGS having LTPP) *(1- PGCIL loss in % /100) +(PP from Delhi Genco including BTPS)) *(1-DTL loss%/100)- B) in KWH
ABR	Average Billing Rate

Note: Following PPAC has been charged during Q-1 of FY 2022-23.

a) 16.18% from 01.04.2022 to 09.06.2022

b) 22.18% from 10.06.2022 to 30.06.2022

The above PPAC has been charged in terms of DERC letters dated 08.03.2022 and 10.06.2022