

# BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,  
Delhi - 110032, India  
CIN U40109DL2001PLC111525  
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Ref: RA/BYPL/2020-21 /98

To,  
The Secretary  
Delhi Electricity Regulatory Commission  
Viniyamak Bhavan, Shivalik  
Malviya Nagar  
New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for April, May & June of FY 2020-21

Ref:

- 1) Hon'ble Commission Tariff Order for FY 19-20
- 2) Hon'ble DERC Business plan Regulation 2019

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below

**"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES**

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

((4) The treatment of PPAC computation as per the specified formula shall be as follows:

- a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.
- b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.
- c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).



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Ref: RA/BYPL/2020-21 /98

Date: 11.08.2020

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***"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES***

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....

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*b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.*

*c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).*

In accordance with Regulations 30 (4) a above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for April, May and June of FY 20-21 is computed as 1.80 % without IP and NAP station as annexed herewith in **Annex-1**.

Accordingly, BYPL would, in terms of the BPR 2019 Clause 30 (a) , levy the PPAC for April, May and June of this year will levy 1.62% (being capped)  $(90\% * (1.80\%))$  on the bills of all consumers from the billing cycle w.e.f. 15<sup>th</sup> of August. 2020 for a period of 3 months.

We shall also upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annexure-2** for reference.

Thanking You,  
Yours faithfully

**For BSES Yamuna Power Limited**



Rajul Agarwal  
Head (Regulatory)

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- April-June 20-21			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	1,668,789,463	As per PPAC Qtr Audited Sheet
2	B (in Kwh)	165,484,934	Calculated
3	C (in Rs./Kwh)	0.08	Calculated
4	D (Rs. Cr.)	139.19	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	134.50	As per Tariff Order*
6	Z (in Kwh)	1463625383	Calculated
7	Distribution Loss (%)	9.00%	As per Business Plan
8	Approved ABR (Rs./kwh)	7.02	As per Tariff Order*
9	PPAC (nth Qtr) % = $((A-B)*C+(D-E)/((Z*(1-Distribution Loss in \% / 100)*ABR))$	1.80%	Calculated
10	PPAC Self Claimed	1.62%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[{(Actual Power purchase from Central Generating Stations having Long Term		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
	Approved Avg PPA base (Rs./kwh)	3.48	As per Tariff Order*
	Approved Interstate Transmission licensee	1.65%	As per Tariff Order*
	Approved Intrastate Loss (in %)	0.92%	As per Tariff Order*
	Total unit sold other than Direct Consumer (in kwh)	184,115,548	As per SLDC
	Gross power Purchase including short term power (in kwh)	1,856,665,012	As per SLDC
	Actual Power purchase from Central Generating Stations having Long Term PPA	1,488,009,893	As per PPAC Qtr Audited Sheet
	Power from Delhi Gencos including BTPS (in kwh)	180,779,570	As per PPAC Qtr Audited Sheet
	Actual Avg PPC (Rs./kwh)	3.56	As per PPAC Qtr Audited Sheet

\*Above values are calculated based on Tariff Order dated 31.07.2019

Office of  
**Manager (System Operation)**  
 33kV Grid Sub-Station Building  
 Minto Road, New Delhi-110002  
 Ph. No. 23211207  
 Fax No. 23221012, 23221059



**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTER**  
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  
 ROAD, NEW DELHI-110002  
 www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discom for the month of April'20

No. E.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/525

ISSUE DATE

27.05.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.283038	17.342774	0.666387	33.372987	22.059564	0.000000	111.724750
2	GT	17.366363	1.531247	0.000000	0.000000	7.668640	0.000000	26.566250
3	CCGT BAWANA	62.656109	38.786190	4.192840	14.607898	42.799180	0.000000	163.042216
(A)	Total Intra State	112.305511	57.660211	10.859227	47.980885	72.527384	0.000000	301.333216
(B)	ISGS	491.996794	379.868423	0.000000	0.000000	271.297669	1.890295	1145.053181
1	DVC(LT-3)	70.489427	21.142490	0.000000	0.000000	38.247846	0.000000	129.879763
2	DVC(MEJIA)(LT-4)	23.156188	0.106117	0.000000	0.000000	7.001442	0.000000	30.263748
3	DVC(MEJIA7)(LT-8)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	DVC(MPI-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	127.608773	0.000000	127.608773
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	2.594415	0.000000	2.594415
7	GIREL (L_NR_2018_61)	5.677850	0.000000	0.000000	0.000000	0.000000	0.000000	5.677850
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	2.433565	0.000000	2.433565
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	17.414415	0.000000	17.414415
10	SECI	3.553188	3.362100	0.000000	0.000000	3.378830	0.000000	10.294118
11	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	3.340655	0.000000	3.340655
12	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	2.309478	2.309478
(C)	Total Long Term Bilateral Purchase	102.876653	24.610707	0.000000	0.000000	202.019940	2.309478	331.816779
1	IEX(Purchase)	6.915951	0.000000	2.22827	2.153785	0.786636	0.000000	12.079180
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	27.664800	5.061200	0.000000	27.503170	0.000000	0.000000	60.229170
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	34.580731	5.061200	2.22827	29.656955	0.786636	0.000000	72.308350
(E)	Total Purchase(A+B+C+D)	741.759689	467.200541	13.082054	77.637840	546.631630	4.199773	1850.511526
1	IEX(Sale)	-9.106540	-87.605890	-0.132969	-9.084158	-22.152429	0.000000	-128.081985
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	-58.184520	0.000000	-58.184520
(F)	Total Sale	-9.106540	-87.605890	-0.132969	-9.084158	-80.336949	0.000000	-186.266505
1	Renewable Generation (RG)*	12.267735	2.674982	0.000000	0.531425	0.211309	0.000000	15.685452
(G)	Net Purchase (E+F+Rithala+RG)	744.920884	382.269633	12.949084	69.085108	466.505990	4.199773	1679.930473

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

\*\*\* Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SG/ISA)

## Details of Renewable Generation for the Month of April'20

## Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					7788.000		7788.000
2	CENPEID					1151.000		1151.000
3	CORPORATE OFFICE					475.000		475.000
4	CENNET					2523.000		2523.000
5	1 MW KPM					114684.000		114684.000
6	NARELA A7 GRID**					0.000		0.000
7	BAWANA CWG GRID					11972.000		11972.000
8	NARELA DSIIDC					8335.000		8335.000
9	GTK**					0.000		0.000
10	RG-2					3441.000		3441.000
11	RG-5					25842.000		25842.000
12	RG-22					15933.000		15933.000
13	RG-23					7122.000		7122.000
14	RG-24					12043.000		12043.000
15	Thyagraj Stadium	93929.400						93929.400
16	Tahirpur		6028.000					6028.000
17	DSIDC JHLMIL		2035.200					2035.200
18	Yamuna Vihar		3756.000					3756.000
19	Vivek Vihar		3130.800					3130.800
20	Seelampur		6100.000					6100.000
21	Dwarikapuri		4016.000					4016.000
22	Shakarapur		3564.000					3564.000
23	Workshop PPG		6326.000					6326.000
24	Karkardooma Car Parking		561.600					561.600
25	DAIL*							0.000
	Total in KWH	93929.400	35517.600	0.000	0.000	211309.000	0.000	340756.000

\* This data will be updated after receiving from BRPL.

\*\* The solar energy generated at Narela A7 and GTK grid has been not available due to communication failure at TPDDL grid will be updated later.

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (February'20)	892980.000	0.000	0.000	0.000	0.000	0.000	892980.000

## Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.808602	0.000000	0.000000	0.000000	4.256818	0.000000	12.122665
2	MSW Bawana	4.365204	2.495297	0.000000	0.531425	3.048648	0.000000	10.440574
3	EDWPCL	0.000000	0.144168	0.000000	0.000000	0.000000	0.000000	0.537617
	Total in Mus	12.173806	2.639465	0.000000	0.531425	0.000000	0.000000	15.344696

Note: \* Includes sale of power by WTE plants to ISOA consumers



37	Nehru Place Hotels Pvt. Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHI)/BRPL							0.000000
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.430820		0.430820
42	Select City Walk (SIPL)/BRPL	0.259200						0.259200
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.180000						0.180000
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.712800					0.712800
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.126000						0.126000
47	Today Hotels (THNDPL)/BRPL							0.000000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL							0.000000
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.270105						0.270105
51	Vodafone Mobile Service (VMSL)/BRPL	0.442560						0.442560
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	1.368969	0.602418	0.000000	0.066000	0.543081	0.000000	2.651468
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.307200					0.307200
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.193440		0.193440
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.198000						0.198000
56	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.094800						0.094800
	<b>Total in Mus</b>	<b>10.840464</b>	<b>1.622418</b>	<b>0.000000</b>	<b>0.000000</b>	<b>1.535501</b>	<b>0.000000</b>	<b>13.998383</b>



Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in      www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of May'20

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/561

ISSUE DATE 17.06.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.692089	16.484640	6.654996	32.149989	22.072806	0.000000	110.055500
2	GT	25.939372	2.334069	0.000000	0.000000	9.746809	0.000000	38.020350
3	CCGT BAWANA	174.255081	40.241332	4.747669	16.022149	50.820823	0.000000	286.087054
(A)	<b>Total Intra State</b>	<b>232.887443</b>	<b>59.060041</b>	<b>11.402665</b>	<b>48.172137</b>	<b>82.640618</b>	<b>0.000000</b>	<b>434.162904</b>
(B)	<b>ISGS</b>	<b>608.447750</b>	<b>446.037255</b>	<b>0.000000</b>	<b>2.333377</b>	<b>269.530442</b>	<b>2.069342</b>	<b>1328.418166</b>
1	DVC(LT-3)	78.842467	27.237815	0.000000	0.000000	46.895523	0.000000	152.975805
2	DVC(MEJIA)(LT-4)	25.194352	4.431501	0.000000	0.000000	7.989157	0.000000	37.615010
3	DVC(MEJIA7)(LT-8)	0.000000	17.529768	0.000000	0.000000	0.000000	0.000000	17.529768
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	3.676148	0.000000	3.676148
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	151.099283	0.000000	151.099283
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	4.667858	0.000000	4.667858
7	GIREL (L_NR_2018_61)	9.237392	0.000000	0.000000	0.000000	0.000000	0.000000	9.237392
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	4.688065	0.000000	4.688065
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	18.258758	0.000000	18.258758
10	SECI	3.694620	3.569972	0.000000	0.000000	3.509248	0.000000	10.773540
11	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	6.540372	0.000000	6.540372
12	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	2.817602	2.817602
(C)	<b>Total Long Term Bilateral Purchase</b>	<b>116.968831</b>	<b>52.768756</b>	<b>0.000000</b>	<b>0.000000</b>	<b>247.324410</b>	<b>2.817602</b>	<b>419.879599</b>
1	IEX(Purchase)	29.411739	0.473336	6.146696	8.702840	26.513139	0.000000	71.267750
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	36.978190	11.178209	0.000000	53.672520	124.846916	0.000000	226.475828
4	Banking (purchase)	75.189323	32.534786	0.000000	0.000000	0.000000	0.000000	107.724109
(D)	<b>Total ShortTerm Purchase</b>	<b>141.599251</b>	<b>44.186331</b>	<b>6.146696</b>	<b>62.375360</b>	<b>151.160049</b>	<b>0.000000</b>	<b>405.467687</b>
(E)	<b>Total Purchase(A+B+C+D)</b>	<b>1099.903276</b>	<b>602.052382</b>	<b>17.549361</b>	<b>112.880874</b>	<b>750.655519</b>	<b>4.886944</b>	<b>2587.928357</b>
1	IEX(Sale)	-4.712509	-34.432243	0.000000	-14.248481	-31.646390	0.000000	-85.039423
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	-0.023090	-0.095760	0.000000	0.000000	0.000000	0.000000	-0.118850
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	<b>Total Sale</b>	<b>-4.735599</b>	<b>-34.528003</b>	<b>0.000000</b>	<b>-14.248481</b>	<b>-31.646390</b>	<b>0.000000</b>	<b>-85.158273</b>
1	Renewable Generation (RG)*	12.671240	3.408905	0.000000	0.597934	0.296700	0.000000	16.884779
(G)	<b>Net Purchase (E+F+Rithala+RG)</b>	<b>1107.839117</b>	<b>570.933284</b>	<b>17.549361</b>	<b>99.230328</b>	<b>719.215829</b>	<b>4.886944</b>	<b>2519.654864</b>

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

\*\*\* Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

## Details of Renewable Generation for the Month of May'20

## Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					7516.000		7516.000
2	CENPEID					1209.000		1209.000
3	CORPORATE OFFICE					485.000		485.000
4	CENNET					2411.000		2411.000
5	1 MW KPM					94344.000		94344.000
6	NARELA A7 GRID**					5230.000		5230.000
7	BAWANA CWG GRID					12305.000		12305.000
8	NARELA DSIIDC					9415.000		9415.000
9	GTK**					8482.000		8482.000
10	RG-2					3483.000		3483.000
11	RG-5					27806.000		27806.000
12	RG-22					14816.000		14816.000
13	RG-23					7216.000		7216.000
14	RG-24					11982.000		11982.000
15	Thyagraj Stadium	95439.750						95439.750
16	Tahirpur		5734.000					5734.000
17	DSIDC JHILMIL		1974.000					1974.000
18	Yamuna Vihar		3244.800					3244.800
19	Vivek Vihar		2719.200					2719.200
20	Seelampur		5510.000					5510.000
21	Dwarikapuri		3730.000					3730.000
22	Shakarpur		3350.400					3350.400
23	Workshop PPG		6360.000					6360.000
24	Karkardooma Car Parking		332.400					332.400
25	DAIL*							0.000
	<b>Total in KWH</b>	<b>95439.750</b>	<b>32954.800</b>	<b>0.000</b>	<b>0.000</b>	<b>206700.000</b>	<b>0.000</b>	<b>335094.550</b>

\* This data will be updated after receiving from BRPL.

\*\* The solar energy generated at Narela A7 and GTK grid has been not available due to communication failure at TPDDL grid will be updated later.

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (March'20)	367400.000	0.000	0.000	0.000	0.000	0.000	367400.000

## Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.664283	0.000000	0.000000	0.000000	4.415978	0.000000	12.133087
2	MSW Bawana	4.911517	2.387588	0.000000	0.597934	3.430191	0.000000	11.747231
3	EDWPCL	0.000000	0.568362	0.000000	0.000000	0.000000	0.000000	1.328260
	<b>Total in Mus</b>	<b>12.575801</b>	<b>3.375950</b>	<b>0.000000</b>	<b>0.597934</b>	<b>0.000000</b>	<b>0.000000</b>	<b>16.549685</b>

Note: \* Includes sale of power by WTE plants to ISOA consumers

## Details of Energy Scheduled to ISOA Customers for the Month of May'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.052826					0.052826
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.759898					0.759898
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
12	EDWPCL-Bird Hospitality (BHSPL)/BRPL							0.000000
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.000000	0.812724	0.000000	0.000000	0.000000	0.000000	0.812724

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.410640						0.410640
2	Aria (AHCSPL)/BRPL	0.413040						0.413040
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.689040						0.689040
4	Avdhut Swami Metal Works(ASMW)/BYPL							0.000000
5	Batra Hospital (BHMRC)/BRPL	0.366240						0.366240
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.294240						0.294240
7	Bharti Airtel Ph-1 184	0.319200						0.319200
8	Bharti Airtel Ph-3 224	0.319200						0.319200
9	Bharti Airtel Ph-3 234	0.641520						0.641520
10	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL							0.000000
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.424640						0.424640
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.104160						0.104160
14	Devki_Development_Foundation (MAX-HPTL)/BRPL	0.409920						0.409920
15	DIAPL/BRPL	8.076720						8.076720
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.073920						0.073920
18	DLF Mall Saket New Delhi (DLFL)	0.208320						0.208320
19	DLF Promenade Ltd. (DLFPL)	0.098160						0.098160
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.074400					0.074400
24	Escort Heart (EHIRCL)/BRPL	0.382320						0.382320
25	Fortis Hospital Limited (FORTISSB)/TPDDL					0.354480		0.354480
26	Gujamal Modi Hosp (GMHRCMS)/BRPL	0.438960						0.438960
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.254400						0.254400
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	Indraprastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.399840						0.399840
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.223200						0.223200
31	Jackson Developer (JDPL)/TPDDL					0.098160		0.098160
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.312720						0.312720
33	Lodhi Property (LPCL)/BRPL	0.186000						0.186000
34	Max Balaji (BMDRC)/BYPL		0.433840					0.433840
35	Max Super Speciality Hospital (MSSH)/BRPL	0.396000						0.396000
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.271480		0.271480

37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.772230		0.772230
42	Select City Walk (SIPL)/BRPL	0.223200						0.223200
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.223200						0.223200
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.736560					0.736560
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.148800						0.148800
47	Today Hotels (THNDPL)/BRPL							0.000000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.064800						0.064800
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.313815						0.313815
51	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	1.348228	0.455104	0.000000	0.000000	0.287982	0.000000	2.291314
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.381120					0.381120
54	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.330720		0.330720
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.223200						0.223200
56	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.081120						0.081120
	Total in Mus	18.722603	2.081024	0.000000	0.000000	2.115052	0.000000	22.918679

Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in      www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of June'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/624

ISSUE DATE 15.07.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	47.141685	25.232173	9.516944	47.612501	30.925597	0.000000	160.428000
2	GT	27.440149	3.619134	0.000000	0.000000	11.916917	0.000000	42.976200
3	CCGT BAWANA	123.587580	35.190609	4.065052	14.300186	43.397985	0.000000	220.541413
(A)	Total Intra State	198.169414	64.041916	13.581096	61.912687	86.240499	0.000000	423.945613
(B)	ISGS	641.067361	443.559555	0.000000	1.576319	293.511150	2.094922	1381.809306
1	DVC(LT-3)	74.615340	36.043838	0.000000	0.000000	48.583657	0.000000	159.242835
2	DVC(MEJIA)(LT-4)	24.857783	9.065383	0.000000	0.000000	9.967744	0.000000	43.890910
3	DVC(MEJIA7)(LT-8)	0.000000	59.277840	0.000000	0.000000	0.000000	0.000000	59.277840
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	34.624853	0.000000	34.624853
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	144.159925	0.000000	144.159925
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	6.060418	0.000000	6.060418
7	GIREL (L_NR_2018_61)	18.796485	0.000000	0.000000	0.000000	0.000000	0.000000	18.796485
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	6.774282	0.000000	6.774282
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	14.145930	0.000000	14.145930
10	SECI	3.554225	3.503785	0.000000	0.000000	3.449918	0.000000	10.507928
11	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	7.823478	0.000000	7.823478
12	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.227168	4.227168
(C)	Total Long Term Bilateral Purchase	121.023833	107.890846	0.000000	0.000000	275.590204	4.227168	508.732051
1	IEX(Purchase)	25.973560	0.470170	7.226651	6.531430	21.803493	0.000000	62.067313
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	139.947635	10.379092	0.000000	58.000570	200.644773	0.000000	408.972071
4	Banking (purchase)	190.765000	152.396675	0.000000	0.000000	26.024517	0.000000	369.186192
(D)	Total Short Term Purchase	356.686195	163.245937	7.226651	64.532009	248.534783	0.000000	840.225575
(E)	Total Purchase(A+B+C+D)	1316.946804	778.738254	20.807747	128.021015	903.876635	6.322090	3154.712545
1	IEX(Sale)	-11.295815	-61.981655	0.000000	-10.317008	-9.150290	0.000000	-92.744768
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-11.295815	-61.981655	0.000000	-10.317008	-9.150290	0.000000	-92.744768
1	Renewable Generation (RG)*	12.505994	2.589948	0.000000	0.574587	0.172144	0.000000	15.842673
(G)	Net Purchase (E+F+Rithala+RG)	1318.156982	719.346547	20.807747	118.278594	894.898489	6.322090	3077.810451

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

\*\*\* Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

## Details of Renewable Generation for the Month of June'20

## Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					0.000		0.000
2	CENPEID					1094.000		1094.000
3	CORPORATE OFFICE					443.000		443.000
4	CENNET					2156.000		2156.000
5	1 MW KPM					85764.000		85764.000
6	NARELA A7 GRID**					1573.000		1573.000
7	BAWANA CWG GRID					11107.000		11107.000
8	NARELA DSIIDC					9157.000		9157.000
9	GTK**					3086.000		3086.000
10	RG-2					3151.000		3151.000
11	RG-5					24702.000		24702.000
12	RG-22					12764.000		12764.000
13	RG-23					6392.000		6392.000
14	RG-24					10755.000		10755.000
15	Thyagraj Stadium	69437.250						69437.250
16	Tahirpur		5256.000					5256.000
17	DSIDC JHUMIL		1783.200					1783.200
18	Yamuna Vihar		2839.200					2839.200
19	Vivek Vihar		2170.800					2170.800
20	Seelampur		5042.000					5042.000
21	Dwarikapuri		3268.000					3268.000
22	Shakarpur		2955.600					2955.600
23	Workshop PPG		5850.000					5850.000
24	Karkardooma Car Parking		282.000					282.000
25	DAIL*							0.000
	Total in KWH	69437.250	29446.800	0.000	0.000	172144.000	0.000	271028.050

\* This data will be updated after receiving from BRPL.

\*\* The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

## Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.716815	0.000000	0.000000	0.000000	4.306066	0.000000	12.083793
2	MSW Bawana	4.719742	2.697963	0.000000	0.574587	3.296256	0.000000	11.288548
3	EDWPCL	0.000000	-0.137461	0.000000	0.000000	0.000000	0.000000	-0.054586
	Total in Mus	12.436556	2.560501	0.000000	0.574587	0.000000	0.000000	15.571645

Note: \* Includes sale of power by WTE plants to ISOA consumers

## Details of Energy Scheduled to ISOA Customers for the Month of June'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.060913					0.060913
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.082875					0.082875
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
12	EDWPCL-Bird Hospitality (BHSPL)/BRPL							0.000000
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.000000	0.143788	0.000000	0.000000	0.000000	0.000000	0.143788

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHA)/BRPL	0.527400						0.527400
2	Aria (AHCSP)/BRPL	0.397590						0.397590
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.712800						0.712800
4	Avdhut Swami Metal Works(ASMW)/BYPL		0.231980					0.231980
5	Batra Hospital (BHMRC)/BRPL	0.408280						0.408280
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.288000						0.288000
7	Bharti Airtel Ph-1 184							0.000000
8	Bharti Airtel Ph-3 224							0.000000
9	Bharti Airtel Ph-3 234							0.000000
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL							0.000000
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DI)/BRPL	0.496800						0.496800
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.208800						0.208800
14	Devki Devi Foundation (MAX-HPTL)/BRPL	0.561600						0.561600
15	DIAPL/BRPL	13.842410						13.842410
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.146080						0.146080
18	DLF Mall Saket New Delhi (DLFL)	0.297940						0.297940
19	DLF Promenade Ltd. (DLFPL)	0.191140						0.191140
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.079200					0.079200
24	Escort Heart (EHIRCL)/BRPL	0.424800						0.424800
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.424800		0.424800
26	Gujarat Med Hosp (GMHRCMS)/BRPL	0.322560						0.322560
27	Indian Hotels(Taj Vivanta) (IHCL)/BRPL	0.324000						0.324000
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.856800						0.856800
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.300000						0.300000
31	Jackson Developer (JDPL)/TPDDL					0.042240		0.042240
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.388800						0.388800
33	Lodhi Property (LPCL)/BRPL	0.216000						0.216000
34	Max Balaji (BMDRC)/BYPL		0.594000					0.594000
35	Max Super Speciality Hospital (MSSH)/BRPL	0.322560						0.322560
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.388280		0.388280

37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
40	FLT.LT.Rajan Dhali (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGIRC)/TPDDL					0.775800		0.775800
42	Select City Walk (SIPL)/BRPL	0.629775						0.629775
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.303000						0.303000
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.712800					0.712800
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.189000						0.189000
47	Today Hotels (THNDPL)/BRPL							0.000000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.216000						0.216000
49	IFCI LTD. /BRPL							0.000000
50	SHIRATON NEW DELHI HOTEL (TTC LTD.)/BRPL	0.324000						0.324000
51	Vodafone Mobile Service (VMSL)/BRPL	0.439200						0.439200
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	1.396126	0.725932			0.475725		2.597803
53	BL KAPUR MEMORIAL HOSPITAL(BLKMHI)/BYPL		0.483600					0.483600
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.324000		0.324000
55	ASPEN BUILDTECH LID. (ABL)/BRPL							0.000000
56	STI GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	0.902880						0.902880
57	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.234000						0.234000
	Total in Mus	25.868341	2.827532	0.000000	0.000000	2.430845	0.000000	31.126718



# HARIBHAKTI & CO. LLP

Chartered Accountants

**BSES Yamuna Power Limited**  
Shakti Kiran Building,  
Karkardooma,  
Delhi -110032  
INDIA

## Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended June 30, 2020

1. We have been requested by BSES Yamuna Power Limited ("the Company"), having its registered office at the above mentioned address vide mandate letter dated October 9, 2019, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for the three months period from April 01, 2020 to June 30, 2020 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as listed in the Table 4.18 of the Tariff Order for the FY 2019-20 issued by DERC dated July 31, 2019.

The Transmission & LDC charges are as listed in the Table 4.29 of the Tariff Order for the FY 2019-20 issued by DERC dated July 31, 2019.

### Management's Responsibility

2. The preparation of the Statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

### Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.



Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended June 2020

1

# HARIBHAKTI & CO. LLP

Chartered Accountants

5. The following documents have been furnished by the Company:
- Plant wise details of units purchased and component wise power purchase cost (including claims and adjustments made by the parties related to earlier periods) for the quarter ended June 30, 2020, attached herewith as "Annexure 1.4" (initialled for the purpose of identification).  
Month-wise details of the same from April 2020 to June 2020 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
  - The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended June 30, 2020, attached herewith as "Annexure 2.4" (initialled for the purpose of identification).  
Month-wise details of the same from April 2020 to June 2020 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
  - Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
  - Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
- Verified the units purchased and component wise power purchase cost, as detailed in Annexure 1.4 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors on test basis;
  - Verified the transmission and LDC charges, as detailed in Annexure 2.4 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors on test basis; and
  - Verified such other relevant documents/records as deemed appropriate in this regard.
  - That the special rebate offered by the Central Sector Generating Companies and Transmission Companies in line with the advisory issued by MOP on 15/05/2020 is not considered in the quarterly PPAC Certificate.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics Issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.



Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges  
for the quarter ended June 2020

2

# HARIBHAKTI & CO. LLP

Chartered Accountants

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

## Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of account maintained by the Company.

## Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti and Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Haribhakti and Co. LLP  
Chartered Accountants  
ICAI Firm Registration No. 103523W/W100048



Membership No.: 074715  
UDIN: 20074715AAAACV6135

Place: New Delhi  
Date: August 11, 2020

Encl: Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3); and  
Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3)



BSES Vardol Power Limited

Plant wise details of units purchased and component wise power purchase cost for April 20

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F.Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per IERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per IERC order	Interest Others	Other Charges	Total Charges
		(Mtl)							(Rs. In Crores)	(Mtl)							(Rs. In Crores)
V	TRDC																
1	Tera																
2	KOTSIKWAR																
	TRDC Total																
VI	Tata HPP	0.31		0.07						0.07							
VII	HVC																
1	Electricity Cost																
2	Merch. Units @	111	2.01	0.01						2.04							
3	MFPS 2 & 4	21.40	0.74	5.44						12.18							
4	MFPS 47		9.44							9.44							
	HVC Total	21.59	18.18	5.48						23.66							
VIII	Power stations in field																
1	ARAVALI		6.54							6.54							0.00
2	SASAN	157.20	2.22	18.08				1.97		21.77							0.00
3	SEGI (Solar)	3.48		3.91						3.91							0.00
4	LDWPEL	0.26		0.09						0.09							0.00
5	Other	2.00		1.75						1.75							0.00
	Power stations in field Total	57.66	22.75	22.58				2.21		25.34	0.00						0.00
IX	ARAVALI		6.54							6.54							0.00
X	SASAN	157.20	2.22	18.08				1.97		21.77							0.00
XI	SEGI (Solar)	3.48		3.91						3.91							0.00
XII	LDWPEL	0.26		0.09						0.09							0.00
XIII	Other	2.00		1.75						1.75							0.00
	GRAND TOTAL without Regulated Credit	470.61	92.63	64.33	0.12			2.21		179.29	0.00						0.00
	Regulation Credit From MPPC																
	Regulation Credit From SJVN																
	Regulation Credit From HVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	470.61	92.63	64.33	0.12			2.21		179.29	0.00						0.00

The Grand total matches with the amount of bills sent at without rounding off, however due to rounding off the arithmetic total of figures stated in million rupees, in certain cases may show a slight variation. Transmission Charges has been shown separately as Annexure 2.





RAJYA Vidyut Nigam Limited  
 Fixed wire details of units purchased and component wise power purchase cost for April 20

Sl. No.	Name of the Station	Units pertaining to previous FY, received during the month							Total							Per Unit Total Charges Billed			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CESC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CESC order	Interest Others		Other Charges	Total Charges	
		(MU)							(Rs. in Crores)	(MU)								(Rs. in Crores)	(Rs./unit)
V	TEEC																		
1	TEEC																		
2	TEEC																		
	<b>Total</b>																		
VI	Tej HP									0.31		0.07					0.09	0.18	
VII	DPC																		
1	High Voltage									0.11	0.01	0.00					0.12	109.09	
2	11KV 7 & 8									21.40	0.00	0.00					21.40	0.07	
	<b>Total</b>									21.51	0.01	0.00					21.52	109.16	
VIII	Power stations in Debt																		
1	AS			0.00						0.00		0.00					0.00		
2	AS (Solar)			0.00		5.75		(7.00)		1.00	1.14	0.00		5.75		(7.00)	0.16	(2.86)	
3	AS (Wind)			0.00						0.00	0.00	0.00					0.00	0.00	
4	AS (Hydro)			0.00						0.00	0.00	0.00					0.00	0.00	
	<b>Power stations in Debt Total</b>			0.00		5.75		(7.00)		1.00	1.14	0.00		5.75		(7.00)	0.16	(2.86)	
IX	ARAVALI		0.00							0.00		0.00					0.00	0.00	
X	SASAN					1.69				0.71	2.40	107.20	2.72	10.00	1.09		2.18	10.10	1.54
XI	SBCJ (Solar)									1.00		1.01					1.01	5.50	
XII	KDMFCPL									0.16		0.00					0.16	3.28	
XIII	Debt M&F Solutions Ltd									1.00		1.75					1.75	7.03	
	<b>GRAND TOTAL without regulated credit</b>					1.69	0.92	1.04	11.93	44.57	93.40	83.63	1.81	0.92		3.24	191.21	4.12	
	Regulation Credit From M&F																		
	Regulation Credit From SCSL																		
	Regulation Credit From H&V																		
	Regulation Credit From ARAVALI																		
	<b>GRAND TOTAL with Regulated Credit</b>					1.69	0.92	1.04	11.93	44.57	93.40	83.63	1.81	0.92		3.24	191.21	4.12	

The Grand Total matches with the difference of total units of purchase cost of fixed wire. The total units of purchase cost of fixed wire is 191.21 MU. The total units of purchase cost of fixed wire is 191.21 MU. The total units of purchase cost of fixed wire is 191.21 MU.



2022 Financial Report (continued)  
 Plant-wise details of units purchased and component-wise power purchase cost for May 20

Sl. No	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. in Crores)							(MU)	(Rs. in Crores)						
I	KTM																
1	ANTE GAS		0.48						0.49							0.00	0.00
2	ALUWA GAS	3.94	0.70	0.79				0.07	1.55			(0.03)				0.00	0.00
4	CHANDI GAS	4.18	0.80	0.81				0.07	1.70							0.00	0.00
5	CHANDIAR-I	0.42	0.17	0.14				0.01	0.52							0.00	0.00
6	CHANDIAR-II	0.98	0.27	0.13				0.02	1.01							0.00	0.00
7	CHANDIAR-III	1.18	0.58	1.06				0.08	1.70							0.00	0.00
8	BARAKA	1.24	0.17	0.03				0.00	0.72	0.00						0.00	0.00
9	KARALURON-I	5.06	0.77	1.28				0.04	2.04	(0.00)						0.00	0.00
10	PPULURU-I	2.08	1.41	0.11				0.04	3.56							0.00	0.00
11	RIKAND-I																
12	RIKAND-II	29.74	1.15	2.92	0.01				4.26							0.00	0.00
13	RIKAND-III	10.67	1.81	5.22					8.21							0.00	0.00
14	KARALURON-II	10.78	1.88	1.93				0.01	5.98	(0.00)						0.00	0.00
15	TRAJIEN																
16	SRIP-II	33.81	14.82	11.01				1.25	28.75							0.01	0.01
17	RIKAND-III	11.62	4.51	4.76	0.07				9.35	0.00		0.00				0.00	0.00
18	SRIP-I (HPS-I)																
	<b>NTPL Total</b>	<b>161.19</b>	<b>33.73</b>	<b>34.38</b>	<b>0.10</b>			<b>1.54</b>	<b>49.65</b>	<b>(0.00)</b>	<b>(0.03)</b>	<b>0.00</b>				<b>0.01</b>	<b>(0.00)</b>
II	SRM																
1	SAHA-I (UL)	1.01	0.08	0.15				0.11	0.13								
2	SAHA-II	13.11	0.76	1.62				0.02	1.38								
3	CHAMERA-I	8.14	0.17	0.72				0.00	1.09								
4	TANAKPUR	3.15	0.10	0.21				0.00	0.50								
5	SURI	9.81	0.99	0.81				0.00	3.51								
6	DHAULGANGA	4.74	0.11	0.52				0.00	1.04								
7	CHAMERA-II	2.17	0.16	0.25				0.00	0.51								
8	DULASTI	9.00	1.67	2.56				0.00	4.11								
9	SEWA-I	4.01	0.91	0.00				0.00	1.24							0.00	0.00
10	CHAMERA-III	4.00	0.71	0.01				0.00	1.62								
11	SURI-II	6.21	1.06	1.00				0.00	2.27								
12	SRIP-II	1.14	0.01	0.14				0.00	1.06								
	<b>SRM Total</b>	<b>64.11</b>	<b>7.63</b>	<b>9.28</b>				<b>0.11</b>	<b>17.02</b>							<b>0.00</b>	<b>0.00</b>
III	SPV																
1	SAFF																
2	SAFF-I	1.11		1.05				0.13	1.18								
3	SAFF-II	0.79		1.65				0.13	1.98								
IV	TPV	17.11	1.83	1.97				0.00	1.80								





1000 (Contd. of Page No. 1000)  
 Particulars: Details of units purchased and consumption in the power purchase cost for May '20

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per C&C order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tera																
2	KOTEDIWAR																
	THDC Total																
VI	Tata JEP	2.06		0.45				0.45									
VII	JVC																
1	Existing Units																
2	Meta Units etc	4.11	2.91	1.33				3.34								0.00	0.00
3	CTPS 7 & 8	27.77	6.74	2.09				13.81								0.00	0.00
4	MPS 47	17.89	9.44	4.95				16.39								0.01	0.01
	JVC Total	50.11	19.10	13.37				31.55								0.01	0.01
VIII	Power stations in Delhi																
1	IP Station																
2	Rajshahi																
3	SAL THERMIE	1.23	1.05	0.72				1.77				0.00					0.00
4	Pragati	14.88	2.05	4.32				5.88				0.01					0.01
5	Sewari	40.24	19.65	11.41				31.05									
	Power stations in Delhi Total	56.06	22.75	16.45				39.20				0.01					0.01
IX	ARAVALI		6.54					6.54								0.00	0.00
X	KASAN	201.31	2.95	23.16				1.92	28.25								
XI	SOCI (Solar)	3.69		2.03				2.03									
XII	FDWPCPL	0.65		0.22				0.22									
XIII	Delhi MSW Solutions Ltd	2.01		1.97				1.97									
	GRAND TOTAL without Regulated Credit	574.15	93.61	107.05	0.10			1.70	204.45			(0.00)	0.01	0.00		0.01	0.01
	Regulation Credit From NHPC																
	Regulation Credit From SJVN																
	Regulation Credit From JVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	574.15	93.61	107.05	0.10			1.70	204.45			(0.00)	0.01	0.00		0.01	0.01

The Grand Total matched with the audit note total after it without rounding off, however due to rounding off the arithmetic total of figures stated in Indian Rupee. In rupees may show a slight variance. The necessary charges have been shown separately in Annexure 2.



With Annexure 2 attached herewith  
 Please note details of utility purchased and consumed with power purchase also for May '20

Sl. No.	Name of the Station	Data pertaining to previous 3 months during the month							Total							Per from Total Charges Rs/4	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per SICR Rs/4	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per SICR Rs/4	Interest Others		Other Charges
		(MWh)				(Rs. In Lakhs)		(MWh)					(Rs. In Lakhs)				(Rs. In Lakhs)
1	SIPOC																
2	SIPOC																
3	SIPOC																
4	SIPOC																
5	SIPOC																
6	SIPOC																
7	SIPOC																
8	SIPOC																
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99	SIPOC																
100	SIPOC																



These accounts have been prepared and certified to be correct and true to the best of my knowledge and belief.

Sl. No.	Name of the Station	Bills pertaining to previous FY received during the month							Total							Per Unit Total Charges Rupees		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per C/D/C order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per C/D/C order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
V	THDC																	
1	THDC																	
2	THDC																	
	<b>THDC Total</b>																	
VI	State Grid								2.06		0.45						0.45	2.51
VII	Other																	
1	Other																	
2	Other																	
3	Other																	
4	Other																	
	<b>Other Total</b>							0.26	0.26	0.11	18.38	13.37				0.38	31.84	6.35
VIII	Power stations in Delhi																	
1	Power stations in Delhi																	
2	Power stations in Delhi																	
3	Power stations in Delhi																	
4	Power stations in Delhi																	
	<b>Power stations in Delhi Total</b>									59.06	37.77	24.54						89.87
IX	ARAVALI		(1.92)	0.00				(1.92)			4.57	0.00				0.00	4.57	
X	SASAN									203.37	2.81	21.38				0.00	206.25	1.39
XI	SGCI (Solar)											3.03					3.03	0.30
XII	SHNPPCL									0.65		0.22					0.87	0.34
XIII	Delhi New Solutions Ltd									2.81		1.97					4.78	2.03
	<b>GRAND TOTAL without Regulated Credit</b>		(11.25)	(0.98)	(0.00)	(2.06)		0.26	(22.03)	574.15	82.34	98.08	0.09	(2.06)		4.00	182.47	2.18
	Regulated Credit From NTPC																	
	Regulated Credit From SJVNL																	
	Regulated Credit From DVC																	
	Regulated Credit From ARAVALI																	
	<b>GRAND TOTAL with Regulated Credit</b>		(11.25)	(0.98)	(0.00)	(2.06)		0.26	(22.03)	574.15	82.34	98.08	0.09	(2.06)		4.00	182.47	2.18

The Grand total matches with the ultimate total after all mutual rounding off, however due to rounding off the ultimate total of figures stated in million rupees. As a result may show a slight variance. Transmission charge has been shown separately in Annexure 2.



Bill-wise details of bills purchased and components-wise power purchase cost for June 20

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month							
		Bills Purchased	Fixed Charges	Variable Charges	Inventories	Interest As per 29C order	Interest Others	Other Charges	Total Charges	Bills Purchased	Fixed Charges	Variable Charges	Inventories	Interest As per 29C order	Interest Others	Other Charges
		(Rs.)						(Rs. In Crores)	(Rs.)							(Rs. In Crores)
1	ANPA-III	0.47														0.00
2	ANPA-III	4.72						0.17	1.50							0.00
3	ANPA-III															0.00
4	ANPA-III	1.19						0.15	1.84							0.00
5	ANPA-III	1.98						0.03	1.35							0.00
6	ANPA-III	4.83						0.13	2.29							0.00
7	ANPA-III	1.85						0.05	1.55							0.00
8	ANPA-III	1.13						0.14	0.71							0.00
9	ANPA-III	3.49						0.03	1.92							0.00
10	ANPA-III	5.07						0.02	1.46							0.00
11	ANPA-III															0.00
12	ANPA-III	10.25			0.64	0.01			3.97							0.00
13	ANPA-III	11.14			0.74				2.83							0.00
14	ANPA-III	13.56			2.32				0.01	5.24						0.00
15	ANPA-III															0.00
16	ANPA-III	20.77	14.69	10.04				1.10	23.84							0.01
17	ANPA-III	11.80		4.62	0.07				0.10							0.00
18	ANPA-III	188.87	33.63	21.12	0.69			1.76	48.88							0.01
19	ANPA-III															0.00
20	ANPA-III	2.15	0.99	0.38				0.00	0.75							0.00
21	ANPA-III	7.53	0.33	0.90				0.00	1.94							0.00
22	ANPA-III	1.91	0.38	0.90				0.00	1.18							0.00
23	ANPA-III	0.35	0.47	0.80				0.00	1.87							0.00
24	ANPA-III	0.75	0.31	0.70				0.00	1.11							0.00
25	ANPA-III	2.80	0.16	0.24				0.00	0.80							0.00
26	ANPA-III	0.76	0.04	0.40				0.00	0.99							0.00
27	ANPA-III	0.13	0.00	0.51				0.00	1.11							0.00
28	ANPA-III	0.15	0.69	1.05				0.00	1.73							0.00
29	ANPA-III	0.88	1.01	1.19				0.00	2.08							0.00
30	ANPA-III	0.89	0.79	0.47				0.00	1.27							0.00
31	ANPA-III	0.97	1.00	0.56				0.00	1.94							0.00
32	ANPA-III															0.00
33	ANPA-III															0.00
34	ANPA-III	0.34		0.30				0.11	0.12							0.00
35	ANPA-III	0.34		0.40				0.11	0.40							0.00
36	ANPA-III	25.80	1.77	2.94				0.00	4.71							0.00



2022 Financials (Contd.)  
 Main source details of units purchased and component wise power purchase cost for June 20

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per FMC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per FMC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
	Total																
2	KOTESHWAR																
	THDC Total																
VI	Tala HPP	3.64		0.79				0.79									
VII	DVC																
1	Chandrapur																
2	Maha Shyri 2	9.77	2.01	2.70				4.70									
3	ITP 2 & 4	34.64	6.74	9.31				14.09									
4	MTPS 47	68.28	9.44	16.41				22.85									
	DVC Total	104.11	18.19	28.46				46.64									
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat																0.00
3	GAS Station	3.88	1.93	1.00				2.18				0.00					0.00
4	Pragati	25.23	2.95	8.13				10.19	(0.00)			0.00					0.00
5	Bawana	35.34	19.65	8.97				28.62	(0.00)			0.00					0.00
	Power stations in Delhi Total	64.44	24.73	18.11				48.86	(0.00)			0.00					0.00
IX	ARAVALI			0.54				0.54									0.00
X	SASAN	198.72	2.85	22.85				2.64									28.36
XI	SECI (Solar)	3.64		1.99				1.99									
XII	EDWISPI																
XIII	Delhi MSW Solutions Ltd	2.70		1.90				1.90									
	GRAND TOTAL without Regulated Credit	630.07	93.11	121.19	0.09			4.64									0.03
	Regulation Credit From NHPC																
	Regulation Credit From SJVN																
	Regulation Credit From DVC																
	Regulation Credit From ARVALL																
	GRAND TOTAL with Regulated Credit	630.07	93.11	121.19	0.09			4.64									0.03

The Grand Total matches with the arithmetic total given at bottom of the page. However, due to rounding off the arithmetic total of figures entered in various cells, the account may show a slight variance. Transmission Charges has been shown separately as Addendum 2.



BB-1 Station Power Bill/Book  
 Date: see details of units purchased and comprehensive power purchase cost for Jan-26

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total					Overall Total Charges Billed			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest @ per cent (as per contract)	Interest Debit	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest @ per cent (as per contract)		Interest Debit	Other Charges	Total Charges
		(kWh)	[Rs. In Crores]						(kWh)	[Rs. In Crores]						(Rs./unit)		
1	NTFC																	
1	JANTA BELL																	
2	PANAPPA GAK		0.00	0.00				0.00	7.71	0.11	0.02						0.02	0.02
3	STP																	
4	TOURIST (A)		0.00					0.00	1.14	0.00	0.00					0.14	0.00	0.14
5	TOURIST (B)		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
6	TOURIST (C)		0.00					0.00	0.00	0.00	0.00					0.00	0.00	0.00
7	TOURIST (D)		0.00					0.00	0.00	0.00	0.00					0.00	0.00	0.00
8	PANAPPA		0.00					0.00	1.11	0.00	0.00					0.11	0.00	0.11
9	PAHALGAD		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
10	HUPP (MHD)							1.00	0.00	0.00	0.00					0.00	0.00	1.00
11	HUPP (S)		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
12	HUPP (T)		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
13	PAHALGAD		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
14	HUPP (S)		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
15	HUPP (S)		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
16	HUPP (S)		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
17	HUPP (S)		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
18	HUPP (S)		0.00					0.00	1.00	0.00	0.00					0.00	0.00	1.00
19	NTFC Total		0.00	0.00				0.00	6.53	144.00	21.00	20.00				0.10	21.00	4.00
20	NTFC								2.53	0.00	0.00					0.10	0.10	0.10
1	JANTA BELL								15.50	0.00	0.00					0.00	0.00	15.50
2	TOURIST (A)								0.14	0.00	0.00					0.00	0.00	0.14
3	TOURIST (B)								1.00	0.00	0.00					0.00	0.00	1.00
4	TOURIST (C)								0.00	0.00	0.00					0.00	0.00	0.00
5	TOURIST (D)								0.00	0.00	0.00					0.00	0.00	0.00
6	PAHALGAD								1.00	0.00	0.00					0.00	0.00	1.00
7	HUPP (MHD)								0.00	0.00	0.00					0.00	0.00	0.00
8	HUPP (S)								0.00	0.00	0.00					0.00	0.00	0.00
9	HUPP (T)								0.00	0.00	0.00					0.00	0.00	0.00
10	PAHALGAD								0.00	0.00	0.00					0.00	0.00	0.00
11	HUPP (S)								0.00	0.00	0.00					0.00	0.00	0.00
12	HUPP (S)								0.00	0.00	0.00					0.00	0.00	0.00
13	HUPP (S)								0.00	0.00	0.00					0.00	0.00	0.00
14	HUPP (S)								0.00	0.00	0.00					0.00	0.00	0.00
15	HUPP (S)								0.00	0.00	0.00					0.00	0.00	0.00
16	HUPP (S)								0.00	0.00	0.00					0.00	0.00	0.00
17	HUPP (S)								0.00	0.00	0.00					0.00	0.00	0.00
18	HUPP (S)								0.00	0.00	0.00					0.00	0.00	0.00
19	NTFC Total								0.22	0.22	47.02	0.00	0.00			0.11	17.24	2.04
20	NTFC								16.67	0.00	11.11					0.12	18.00	1.50
1	JANTA BELL		15.50					15.50	0.00							0.00	0.00	15.50
19	NTFC							16.67	0.00	11.11						0.12	18.00	1.50
20	NTFC							16.67	0.00	11.11						0.12	18.00	1.50



100% Renewable Energy Certificate  
 More www.cebri.in and www.cebri.com and power purchase from 1st June 2022

Sl. No.	Name of the Station	Purchases pertaining to previous FY received during the month							Total							Per Unit Total Charges Billed			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEIS/cebi	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEIS/cebi	Interest Others		Other Charges	Total Charges	
		(MWh)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(MWh)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs.)
<b>VI</b>																			
1	YEPIC																		
2	MAHARAJGARH																		
VI Total (100)										3.81		0.79					0.79	2.16	
<b>VII</b>																			
1	SHRIYANI																		
2	SHRIYANI																		
3	SHRIYANI																		
4	SHRIYANI																		
VII Total										106.11	18.18	28.43					48.64	5.91	
<b>VIII</b>																			
1	SHRIYANI																		
2	SHRIYANI																		
3	SHRIYANI																		
4	SHRIYANI																		
5	SHRIYANI																		
VIII Total										0.31	0.11	0.08					0.50	0.11	
<b>IX</b>																			
1	SHRIYANI																		
2	SHRIYANI																		
3	SHRIYANI																		
4	SHRIYANI																		
5	SHRIYANI																		
IX Total										0.71	1.21	6.64					8.56	0.00	
<b>X</b>																			
1	SHRIYANI																		
2	SHRIYANI																		
3	SHRIYANI																		
4	SHRIYANI																		
5	SHRIYANI																		
X Total										0.51	0.52	106.72	0.00				3.18	2.88	1.65
<b>XI</b>																			
1	SHRIYANI																		
2	SHRIYANI																		
3	SHRIYANI																		
4	SHRIYANI																		
5	SHRIYANI																		
XI Total										3.63		3.64					7.27	3.86	
<b>XII</b>																			
1	SHRIYANI																		
2	SHRIYANI																		
3	SHRIYANI																		
4	SHRIYANI																		
5	SHRIYANI																		
XII Total										2.70		1.40					4.10	2.03	
Credit																			
Regulatory Credit From NHPC																			
Regulatory Credit From SJVNL																			
Regulatory Credit From IIT																			
Regulatory Credit From ANAVIL																			
Credit																			
Total										2.45		2.45					7.12	211.49	3.36

The Grand Total that has been arrived at above is subject to audit and verification by the concerned authorities. The figures are subject to change if any correction is required in the above figures.



00025 Gasline Power Limited  
 Plant-wise details of units purchased and charges in respect of power purchase cost for April 20 to June 20

Sl. No.	Name of the Station	Bills pertaining to current Quarter							Bills pertaining to previous months of current F.Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
I	NTPC																
1	ANTA GAS		1.43					0.83	1.45		0.00					0.00	5.88
2	AURAYA GAS	8.50	2.10	3.35				3.35	4.71	0.00		(0.02)				0.00	10.04
3	BITHUR																
4	CHHIBER GAS	3.00	2.41	2.45				3.13	3.31		(0.00)					0.00	3.30
5	CHHIBER-II	2.00	1.12	2.30				3.84	3.74		(0.00)					0.00	3.74
6	CHHIBER-III	5.01	2.80	1.85				3.12	3.99							0.00	3.99
7	CHHIBER-IV	8.91	1.00	5.04				0.14	4.87	0.00						0.00	4.87
8	CHHIBER-V	4.70	0.81	1.39				0.13	2.33	(0.00)						0.00	(0.00)
9	CHHIBER-VI	16.00	2.30	1.73				(0.01)	8.06			(0.00)				0.00	(0.00)
10	CHHIBER-VII	3.30	0.50	0.73				3.06	3.81							0.00	3.81
11	CHHIBER-VIII																
12	CHHIBER-IX	38.00	5.92	3.37	0.00				1.17	0.00	0.00					0.00	1.17
13	CHHIBER-X	108.77	0.41	10.30					23.31	0.00	0.00					0.00	23.31
14	CHHIBER-XI	88.00	7.99	10.32					0.04	17.55	(0.00)					0.00	17.55
15	CHHIBER-XII																
16	CHHIBER-XIII	67.20	44.07	24.68				1.24	81.10		(0.00)					0.00	81.10
17	CHHIBER-XIV	100.01	22.54	14.04	0.24				27.81	0.00	(0.00)	0.00				0.00	27.81
18	CHHIBER-XV																
	NTPC Total	471.26	101.24	98.60	0.30			3.81	201.95	(0.00)	(0.00)	(0.00)	0.00			0.00	(0.00)
II	NEC																
1	DWARA BILA	6.14	0.58	0.47					0.30	1.02							
2	DWARA	27.05	3.34	2.29					0.00	6.52							
3	CHHIBER-I	18.20	7.09	2.09					0.00	3.17							
4	CHHIBER-II	1.44	0.05	0.57					0.00	1.98							
5	CHHIBER-III	29.00	0.00	2.34					0.00	4.42							
6	CHHIBER-IV	12.00	1.54	1.66					0.00	3.01							
7	CHHIBER-V	7.20	0.47	0.71					0.00	1.20							
8	CHHIBER-VI	23.17	6.80	3.37					0.00	11.25							
9	CHHIBER-VII	8.00	1.40	1.20					0.00	1.66						0.00	1.66
10	CHHIBER-VIII	11.45	2.10	2.04					0.00	4.56							
11	CHHIBER-IX	17.44	3.24	3.12					0.00	6.77							
12	CHHIBER-X	5.03	2.41	1.97					0.00	2.28							
	NEC Total	100.31	12.31	11.62					0.31	48.12						0.00	48.12
III	RAIPUR																
1	RAIPUR	28.00		10.00					0.37	15.03						0.00	15.03
	RAIPUR Total	28.00		10.00					0.37	15.03						0.00	15.03
IV	Other	0.00	5.30	3.71					0.01	11.34							11.34





10000 (Amount in Rs. Crores)  
 This was details of units purchased and payment-wise power purchases cost for April 20 to June 20

Sl.No	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current FY received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEPC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEPC order	Interest Others	Other Charges	Total Charges
		(MU)							(Rs. In Crores)	(MU)							(Rs. In Crores)
V	THDC																
1	THDC																
2	AUTISHWAR																
	THDC Total																
VI	Tata PPT	6.01		1.30				1.30									
VII	ONGC																
1	Paradip Refinery																
2	Paradip Refinery	11.00	1.02	4.06				10.08								0.00	0.00
3	ONGC P&S	28.00	20.22	21.88				49.87								0.00	0.00
4	ONGC P&S	78.14	28.31	21.26				106.71								0.01	0.01
	ONGC Total	117.14	49.55	47.20				166.56								0.01	0.01
VIII	Power stations in Delhi																
1	Delhi Station																
2	Delhi Station																
3	Delhi Station	7.48	2.16	2.14				5.78	0.00		0.00						0.00
4	Delhi Station	59.06	6.16	16.19				75.41	0.00		0.00						0.00
5	Delhi Station	114.22	26.34	10.81				151.37	0.00		0.00						0.00
	Power stations in Delhi Total	180.76	34.66	29.14				227.56	0.00		0.00						0.00
IX	ABRAVA		0.62					0.62									0.00
X	SASAN	559.25	0.02	64.31				623.58									
XI	SECI (Solar)	0.80		5.94				6.74									
XII	EDWPCPL	0.91		0.30				1.21									
XIII	Delhi MSW Solutions Ltd	8.00		5.62				13.62									
	GRAND TOTAL without Regulated Credit	1,678.64	279.35	312.67	0.30			2,270.96	0.00	0.00	0.01	0.00				0.07	0.02
	Regulation Credit From MUPC																
	Regulation Credit From SJNL																
	Regulation Credit From IVC																
	Regulation Credit From ABAVAL																
	GRAND TOTAL with Regulated Credit	1,678.64	279.35	312.67	0.30			2,270.96	0.00	0.00	0.01	0.00				0.07	0.02

The Grand total matched with the arbitral award order without remaining off, however due to rounding off the arbitral award order the total of figures may show a slight variation. This variation has been shown separately as footnote 2.





Financial Results of public sectorised enterprises with power purchase cost for April 20 to June 2011

Sl. No.	Name of the Station	Bills pending to previous FY received during the Quarter							Total							Per unit Total Charges @/unit		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MWh)	(Rs. In Crores)	(Rs. In Crores)	(Rs. In Crores)	(Rs. In Crores)	(Rs. In Crores)	(Rs. In Crores)	(Rs. In Crores)	(MWh)	(Rs. In Crores)	(Rs. In Crores)	(Rs. In Crores)	(Rs. In Crores)	(Rs. In Crores)		(Rs. In Crores)	(Rs. In Crores)
V	THDC																	
1	1																	
2	2																	
	THDC Total																	
VI	Tata NTP								6.01		1.30						3.30	2.16
VII	ONGC																	
1	1																	
2	2																	
3	3																	
4	4																	
	ONGC Total								0.36	0.26	177.82	54.83	47.30			0.18	102.12	5.34
VIII	Power stations in Delhi																	
1	1																	
2	2																	
3	3																	
4	4																	
	Power stations in Delhi Total	0.01		0.00		5.75		(7.67)	(2.01)	190.78	60.78	47.08		0.75		(7.67)	113.83	6.47
IX	ARAVALI	(2.46)	0.60					3.71	(8.75)		17.18	0.90				1.72	16.87	
X	SASAN				1.09			3.33	2.92	105.33	0.82	0.51	1.08			1.98	85.31	1.45
XI	Delhi (Delhi)									20.00		0.94				0.94	0.94	5.50
XII	(Delhi)									0.91		0.38				0.38	0.38	3.31
XIII	Delhi New Stations Ltd									0.00		0.62				0.62	0.62	7.03
	GRAND TOTAL without Regulated Credit	(2.85)	(10.69)	(19.23)	1.09	6.87		3.75	(17.81)	1,668.79	268.60	293.35	1.99	6.87		14.17	585.10	3.51
	Regulation Credit from NTPC																	
	Regulation Credit from Sasan																	
	Regulation Credit from Delhi																	
	Regulation Credit from ARAVALI																	
	ARAVALI TOTAL with Regulated Credit	15.00	(10.69)	(19.23)	1.09	6.87		3.75	(17.81)	1,668.79	268.60	293.35	1.99	6.87		14.17	585.10	3.51

The figures are rounded off to the nearest rupee or paise as applicable. However, due to rounding off, the total of figures stated in million units, Rs. in crores may show a slight variance. The rounded figures have been shown in brackets as follows:-



BSES Yamuna Power Limited  
Party-wise Transmission and LDC cost for April'20

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp. of India Ltd.	34.85	-	-	34.85
2	Delhi Transco Ltd. (Wheeling Charge)	16.45	-	(16.54)	0.11
3	Delhi Transco Ltd. SLDC Charge	0.17	-	-	0.17
4	Bhakra Beas Management Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd.	-	-	-	-
6	Damodar Valley Corporation	0.05	-	-	0.05
7	NTTYC	0.35	-	-	0.35
8	Solar Energy Corporation of India	0.16	-	-	0.16
	Transmission Charges Total	52.24	-	(16.54)	35.70
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.04	-	-	0.04
	Total	0.04	-	-	0.04
	<b>GRAND TOTAL</b>	<b>52.28</b>	<b>-</b>	<b>(16.54)</b>	<b>35.74</b>



RMS Yamuna Power Limited  
Party-wise Transmission and LDC cost for May'20

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F.Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	35.91	-	-	35.91
2	Delhi Transco Ltd. (Wheeling Chg)	17.19	0.02	-	17.21
3	Delhi Transco Ltd. SI-DC Charges	0.17	-	-	0.17
4	Bhakra Reas Management Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.07	-	-	0.07
7	NTPC	0.45	-	-	0.35
8	Solar Energy Corporation of India	0.10	-	0.02	0.19
	Transmission Charges Total	53.86	0.02	0.02	53.90
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.04	-	-	0.04
	Total	0.04	-	-	0.04
	GRAND TOTAL	53.90	0.02	0.02	53.94



ESMS Yamuna Power Limited  
 Party-wise Transmission and LDC cost for June'20

Page No. 13  
 (Rs. In Crores)

Sl. No.	Vendor Name	Costs pertaining to		Total
		Current Month	Previous months of current F. Y.	
I	Transmission Charges			
1	Power Grid Corp. of India Ltd.	31.28	-	2.52
2	Delhi Transco Ltd. (Wholesale Dept)	16.64	(1.51)	35.13
3	Delhi Transco Ltd. SLDC Charges	0.17	-	0.17
4	Bhakra Beas Management Board	0.01	-	0.01
5	Aravali Power Company Private Ltd	-	-	-
6	Damodar Valley Corporation	0.10	-	0.10
7	NTPC	0.34	-	0.34
8	Solar Energy Corporation of India	0.16	-	0.16
	Transmission Charges Total	48.50	(1.51)	49.51
II	NRLDC/POSOCO Charges			
1	NRLDC Charges POSOCO	-	-	-
	Total	-	-	-
	GRAND TOTAL	48.50	(1.51)	49.51



GSIS Yamuna Power Limited

Annexure 1.4

Party-wise Transmission and LDC cost for April to June 2020

(Rs. in Crores)

Sl. No.	Vendor Name	Current Month	Bills pertaining to Previous months of current F.Y.	Previous F.Y.	Total
I	<b>Transmission Charges</b>				
1	Power Grid Corp of India Ltd	101.84		2.52	104.35
2	Delhi Transco Ltd. (Wholesale Chg)	50.49	(1.49)	(16.54)	32.45
3	Delhi Transco Ltd. SLDC Charges	0.51	-	-	0.51
4	Bhakra Beas Management Board	0.02	-	-	0.02
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.22	-	-	0.22
7	NTPC	1.04	-	-	1.04
8	Solar Energy Corporation of India	0.48	-	0.02	0.51
	<b>Transmission Charges Total</b>	<b>154.60</b>	<b>(1.49)</b>	<b>(13.99)</b>	<b>139.11</b>
II	<b>NRLDC/POSOCO Charges</b>				
1	NRLDC Charges POSOCO	0.08	-	-	0.08
	<b>LDC Charges Total</b>	<b>0.08</b>			<b>0.08</b>
	<b>GRAND TOTAL</b>	<b>154.68</b>	<b>(1.49)</b>	<b>(13.99)</b>	<b>139.19</b>

